

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

APR 10 2013

HOBBSD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.	30-005-00828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number	12
9. OGRID Number	247128
10. Pool name or Wildcat Caprock; Queen	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the N line and 1980 feet from the E line  
Section 23 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU wireline and set a CIBP at 2800'. RIH w/tubing and spot 25 sx. Pick up tubing, WOC a minimum of 4 hours and tag. Circulate mud to 2300' and POOH.

2. RU wireline and perf(4) at 2300' and (4) at 1463'. RIH w/tbg & pkr and squeeze 30 sx into 2300'. POOH, RBIH w/BP & PS and tag TOC at/above 2200'. Circulate mud to 1450'. WOC & TAG

PERF@ 1463' → 3. RBIH w/packer and squeeze 30 sx into 1463'. POOH w/tbg & pkr, RBIH w/BP & PS and tag TOC at/above 1363'. Circulate mud to 400'. SQZ LEAKS 403'-1287' w/100 SXS CMT. WOC & TAG

4. RU wireline and perf(4) at 363'. RIH w/packer to 350' and establish circulation on 4-1/2"-by-7-5/8" annulus. POOH w/pkr, RBIH w/O-E tubing to 413' and fill the 4-1/2" and 4-1/2"-by-7-5/8" annulus to surface with minimum 100 sx.

5. RD and set P&A marker. Clean and reclaim location.

All cement plugs are Class C w/2% CaCl2. Minimum 9.5 ppg salt mud between all plugs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 04/10/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY: Makenzie Brown

TITLE Compliance Officer

DATE 4/17/2013

Conditions of Approval (if any)

APR 17 2013

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: 10-Apr-13  
BY: MWM  
WELL: 12  
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 23B, T13S, R31E  
SPUD: 8/55 COMP: 8/55  
CURRENT STATUS: Inactive Injector  
Original Well Name: Gulf Oil Corp. Chaves State BM #5

KB = 4417'  
GL =  
API = 30-005-00828

11" 7-5/8" 26.4# @ 313'w/250 sx, circ'd 40 sx

T-Anhy @ 1463'  
T-Salt @ 1555'  
B-Salt @ 2175'  
T-Yates @ 2300'  
T-Qu @ 3051'

EXISTING

6-3/4"

Calc'd TOC @ 2617', 6-3/4" hole, enlargement=15%, yld=1.26ft<sup>3</sup>/sk

Probable packer at 2822', likely w/1-jt TP

4-1/2" 9.5# @ 3051' w/75 sx

Top of Queen @ 3051'

Queen: 3051' - 3075' (Open Hole) (8-55)

3051' - 3058' (4 SPF) (11-60)

3-1/2" liner from 3004' - 3061' w/??? Sx

PBTD - 3061'  
TD - 3114'

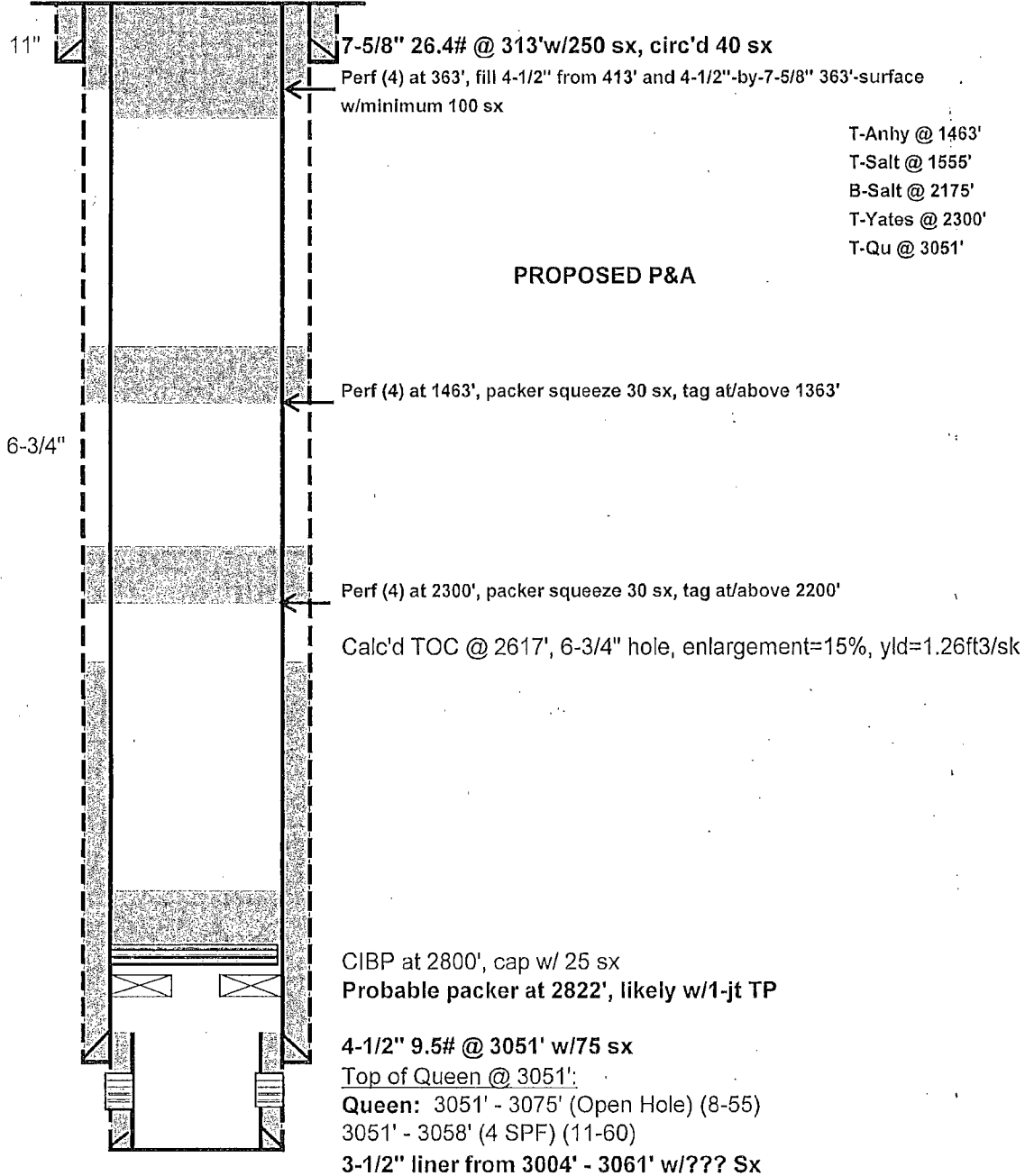
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