Office <u>District 1</u> – (575) 393-6161 HOBBS ODD gy,	State of New Mexico	Form C-103
	Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-40714
811 S. First St., Artesia, NM 88210 MAR 2 8 2919	ONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	20 Doutil Dt. 1 Juliois D1.	STATE SFEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)		Corazon State Unit
1. Type of Well: Oil Well 🖾 Gas Well 🗌	Other	8. Well Number
2. Name of Operator	<u></u>	9. OGRID Number
COG Operating LLC / 3. Address of Operator		229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Wildcat G-08 S213304D; Bone Spring
4. Well Location		
Unit Letter <u>P</u> : <u>100</u> fo	eet from the <u>South</u> line and	<u>330</u> feet from the <u>East</u> line
Section 3 Township	21S Range 33E	NMPM Lea County
11. Elevation	n (Show whether DR, RKB, RT, GR, etc 3818' GR	2.)
NOTICE OF INTENTION	ABANDON C REMEDIAL WOI	BSEQUENT REPORT OF: RK ALTERING CASING RILLING OPNS P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Completion Operations
 Describe proposed or completed operation of starting any proposed work). SEE RUL proposed completion or recompletion. 		nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
	rac to 8500% for 20 mins	
1/15/13 to 1/17/13 MIRU. Circulate clean. Test c	sg to 8500# for 50 mms.	
1/15/13 to 1/17/13 MIRU. Circulate clean. 1 est c 1/21/13 to 1/23/13 Perforate 18863-18873' (60). 1	-	
	Injection test into perfs.	acid. Frac w/5693334# sand & 4238108
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18	Injection test into perfs.	acid. Frac w/5693334# sand & 4238108
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid.	Injection test into perfs. 800' (648). Acdz w/56189 gal 7 1/2%	
 1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 	Injection test into perfs. 800' (648). Acdz w/56189 gal 7 1/2%	
 1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 	Injection test into perfs. 800' (648). Acdz w/56189 gal 7 1/2%	
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 3/1/13 Began flowing back & testing. Spud Date: 11/15/12	Injection test into perfs. 8800' (648). Acdz w/56189 gal 7 1/2% 996' and pkr @ 11088'. Installed gas li Rig Release Date:	ft system.
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 3/1/13 Began flowing back & testing. Spud Date: 11/15/12 I hereby certify that the information above is true and the informating above is true and the information above is true and t	Injection test into perfs. 1800' (648). Acdz w/56189 gal 7 1/2% 196' and pkr @ 11088'. Installed gas li Rig Release Date:	ft system. 1/8/13 ge and belief.
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 3/1/13 Began flowing back & testing. Spud Date: 11/15/12 I hereby certify that the information above is true and SIGNATURE	Injection test into perfs. 1800' (648). Acdz w/56189 gal 7 1/2% 196' and pkr @ 11088'. Installed gas li Rig Release Date: nd complete to the best of my knowled 	ft system. 1/8/13 ge and belief. DATE: 3/22/13
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 3/1/13 Began flowing back & testing. Spud Date: 11/15/12 I hereby certify that the information above is true and SIGNATURE Stormi Davis	Injection test into perfs. 1800' (648). Acdz w/56189 gal 7 1/2% 196' and pkr @ 11088'. Installed gas li Rig Release Date: Ind complete to the best of my knowled TITLE: <u>Regulatory Analyst</u> E-mail address: <u>sdavis@concl</u>	ft system. 1/8/13 ge and belief. DATE:
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 3/1/13 Began flowing back & testing. Spud Date: 11/15/12 I hereby certify that the information above is true and SIGNATURE	Injection test into perfs. 1800' (648). Acdz w/56189 gal 7 1/2% 196' and pkr @ 11088'. Installed gas li Rig Release Date: Ind complete to the best of my knowled TITLE: <u>Regulatory Analyst</u> E-mail address: <u>sdavis@concl</u>	ft system. 1/8/13 ge and belief. DATE: 3/22/13 no.com PHONE: (575) 748-6946
1/21/13 to 1/23/13 Perforate 18863-18873' (60). I 2/4/13 to 2/18/13 Perforate Bone Spring 11748-18 gal fluid. 2/21/13 to 2/23/13 Drilled out CFP's. 2/26/13 to 2/28/13 Set 2 7/8" 6.5# L-80 tbg @ 110 3/1/13 Began flowing back & testing. Spud Date: 11/15/12 I hereby certify that the information above is true and SIGNATURE Stormi Davis	Injection test into perfs. 1800' (648). Acdz w/56189 gal 7 1/2% 196' and pkr @ 11088'. Installed gas li Rig Release Date: Ind complete to the best of my knowled TITLE: <u>Regulatory Analyst</u> E-mail address: <u>sdavis@concl</u>	ft system. 1/8/13 ge and belief. DATE: 3/22/13 no.com PHONE: (575) 748-6946