

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

HOBBS OGD Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 APR 10 2013

1. WELL API NO.
 30-025-40973
 2. Type of Lease
 STATE X FEE FED/INDIAN
 3. State Oil & Gas Lease No. 39189

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**
 X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 KIZER RANCH 5
 6. Well Number:
 2

7. Type of Completion:
 X **NEW WELL** **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator ICA ENERGY OPERATING, LLC
 9. OGRID 178694

10. Address of Operator
 P.O. BOX 2712
 ODESSA, TX 79760-2712
 11. Pool name or Wildcat
 CLR (SAN ANDRES)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	5	9-S	34E		1980	N	660	W	LEA
BH:	E	5	9-S	34E		1980	N	600	W	LEA

13. Date Spudded 02/11/13
 14. Date T.D. Reached 02/19/13
 15. Date Rig Released 02/20/13
 16. Date Completed (Ready to Produce) 03/01/13
 17. Elevations (DF and RKB, RT, GR, etc.) 4307 GL

18. Total Measured Depth of Well 4820
 19. Plug Back Measured Depth 4780
 20. Was Directional Survey Made?
 21. Type Electric and Other Logs Run
 Hi-Resolution Laterolog, Three
 Detector Litho-Density, Caliper Log

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	362	17.5"	375 SKS CLASS C	
8-5/8"	32#	2618	11"	645 SKS CLASS C	
5-1/2"	17#	4820	7-7/8"	550 SKS CLASS C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8	4554	N/A

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4598-4608 3 spf	4656-4662 3 spf				
4524-4626 3 spf	4664-4669 3 spf				
4630-4635 3 spf					
4650-4654 3 spf					

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
03/08/13		PUMPING - 2" X 1.5" X 16' RWBC			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/08/13	24	N/A		4	5	94	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	35		4	5	94	25	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 30. Test Witnessed By
 BRAD CARPENTER

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie Curry* Printed Name DEBBIE CURRY Title OPERATIONS ASSISTANT Date 4/8/13

E-mail Address dcurry@icaenergy.com

APR 17 2013

