

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-39734 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 38111
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name South Denton 6 State 6. Well Number: 2
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **BC Operating, Inc.** 9. OGRID: **160825**

10. Address of Operator: P.O. Box 50820, Midland, Texas 79710 11. Pool name or Wildcat: **SWD; San Andres & Glorieta** {96127}

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	6	16S	38E		330	North	330	West	Lea
BH:										

13. Date Spudded 01/06/11	14. Date T.D. Reached 08/21/11	15. Date Rig Released 01/16/11	16. Date Completed (Ready to Produce) Injection well - 11/30/12	17. Elevations (DF and RKB, RT, GR, etc.) 3751' GL
18. Total Measured Depth of Well 6850'	19. Plug Back Measured Depth 6850'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL/CN/GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4210' to 4452'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1394'	12 1/4"	630	0
5 1/2"	15.5	4007'	7 7/8"	850	0

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5138'	

26. Perforation record (interval, size, and number) 5200' - 6850' w/CIBP @ 6450' w/35' cmt 5200' - 6322' w/CIBP @ 5150' w/35' cmt 4210' - 4452' w/CIBP @ 4160' w/35' cmt	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4210' - 4452' Fraced w/total of 2687 bbls slurry & 111,000 lbs 6500' - 6850' OH 16/30 sand.
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28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping -			Well Status (<i>Prod. or Shut-in</i>) Injecting SWD		
Date of Test	Hours Tested	Choke Size N/A	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Pam Stevens Printed Name Pam Stevens Title Regulatory Analyst Date 02/04/13

E-mail Address - pstevens@bcoperating.com

SWD - 1297 EG 4-17-2013

APR 17 2013

