

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 11 2013

- 5. Lease Serial No. Multiple--See Attached
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 73885U494B
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool, or Exploratory EUNICE
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

- 1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator XTO ENERGY INCORPORATED Contact: PATTY R URIAS E-Mail: patty\_urias@xtoenergy.com
3a. Address 200 NORTH LORAIN STREET SUITE 800 MIDLAND, TX 79701
3b. Phone No. (include area code) Ph: 432-620-4318 Fax: 432-618-3530
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT B SAT #13

ASSOCIATED WELLS:

- EUNICE MONUMENT SO. UNIT B 850 GRBG/SA API#30-025-04218
EUNICE MONUMENT SO. UNIT B 852 GRBG/SA API#30-025-04222
EUNICE MONUMENT SO. UNIT B 856 GRBG/SA API#30-025-04224
EUNICE MONUMENT SO. UNIT B 857 GRBG/SA API#30-025-04220
EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04212
EUNICE MONUMENT SO. UNIT B 859 GRBG/SA API#30-025-04213
EUNICE MONUMENT SO. UNIT B 861 GRBG/SA API#30-025-12723
EUNICE MONUMENT SO. UNIT B 863 GRBG/SA API#30-025-04206

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #201819 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/20/2013 (13KMS1967SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

Date 04/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

APPROVED APR - 6, 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1012 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

APR 18 2013 SUBJECT TO LIKE APPROVAL BY STATE

**Additional data for EC transaction #201819 that would not fit on the form**

**5. Lease Serial No., continued**

FEE  
NMLC031622A  
NMNM1151

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM70948B	FEE	EMSU-B 850	30-025-04218-00-S1	Sec 11 T20S R36E NWNE 330FNL 1650FEL
NMNM70948B	FEE	EMSU-B 852	30-025-04222-00-S1	Sec 11 T20S R36E NWNW 330FNL 990FWL
NMNM70948B	FEE	EMSU-B 856	30-025-04224-00-S1	Sec 11 T20S R36E SENW 1650FNL 2310FWL
NMNM70948B	FEE	EMSU-B 857	30-025-04220-00-S1	Sec 11 T20S R36E SWNE 2310FNL 2310FEL
NMNM70948B	NMLC031622A	EMSU-B 858	30-025-04212-00-S1	Sec 11 T20S R36E NESE 1980FSL 660FEL
NMNM70948B	NMLC031622A	EMSU-B 859	30-025-04213-00-S1	Sec 11 T20S R36E NWSE 2310FSL 1980FEL
NMNM70948B	FEE	EMSU-B 861	30-025-12723-00-S1	Sec 11 T20S R36E NWSW 2310FSL 990FWL
NMNM70948B	NMNM1151	EMSU-B 863	30-025-04206-00-S1	Sec 10 T20S R36E SESE
NMNM70948B	NMLC031622A	EMSU-B 865	30-025-04216-00-S1	Sec 11 T20S R36E SESW 990FSL 2310FWL
NMNM70948B	NMLC031622A	EMSU-B 867	30-025-24297-00-S1	Sec 11 T20S R36E SESE 990FSL 330FEL
NMNM70948B	NMLC031622A	EMSU-B 871	30-025-04262-00-S1	Sec 14 T20S R36E NWNE 330FNL 1650FEL
NMNM70948B	NMLC031622A	EMSU-B 873	30-025-04276-00-S1	Sec 14 T20S R36E NWNW 330FNL 660FWL
NMNM70948B	NMLC031622A	EMSU-B 878	30-025-04263-00-S1	Sec 14 T20S R36E SENE 1980FNL 660FEL

**32. Additional remarks, continued**

EUNICE MONUMENT SO. UNIT B 865 GRBG/SA API#30-025-04216  
EUNICE MONUMENT SO. UNIT B 867 GRBG/SA API#30-025-24297  
EUNICE MONUMENT SO. UNIT B 871 GRBG/SA API#30-025-04262  
EUNICE MONUMENT SO. UNIT B 873 GRBG/SA API#30-025-04276  
EUNICE MONUMENT SO. UNIT B 878 GRBG/SA API#30-025-04263

TARGA IS HAVING PLANT PROBLEMS AND UNABLE TO TAKE OUR GAS. We are flaring 50MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

4/6/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

JDB