

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS

5. Lease Serial No. NMLC029405B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

APR 11 2013

7. Unit or CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other

RECEIVED

8. Well Name and No. GC FEDERAL 34

2. Name of Operator COG OPERATING LLC Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com

9. API Well No. 30-025-39420-00-S1

3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 432-221-0467

10. Field and Pool, or Exploratory MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R32E NWSW 1985FSL 585FWL

11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully request to flare at the BC/GC compressor station.

From 2/11/2013 to 5/11/2013

Location:UL L, Sec 19, T17S, 32E Number of wells producing to battery: 52 oil:720 gal 3000 mcf/day

Request is due to DCP working to correct line pressure issues.

Please see attached list of wells producing to flare.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #198566 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/25/2013 (13DLM0958SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/11/2013

Returned

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

REJECTED

JERRY BLAKLEY Title LEAD PET

Date 04/06/2013

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

APR 18 2013

Battery	Well #	API #
BC 10	9	30-025-36769
	10	30-025-37021
	11	30-025-36998
	12	30-025-37869
	13	30-025-38164
	16	30-025-38724
	17	30-025-40246
	18	30-025-38725
	19	30-025-38837
	20	30-025-38904
	21	30-025-38726
	34	30-025-39607
	35	30-025-39021
	37	30-025-39358
	38	30-025-39299
	39	30-025-39290
	45	30-025-39419
	47	30-025-39543
	48	30-025-39496
	51	30-025-39469
	52	30-025-39624

GC 1	1	30-025-35814
	4	30-025-35935
	5	30-025-36999
	7	30-025-38737
	8	30-025-38842
	12	30-025-39086
	34	30-025-39420
	35	30-025-39421
	50	30-025-39613
	53	30-025-40137
	57	30-025-40238
	59	30-025-40160
	61	30-025-40227

GC 11	10	30-025-38993
	11	30-025-38994
	13	30-025-39109
	14	30-025-39110
	15	30-025-39111
	16	30-025-39112
	18	30-025-39113
	19	30-025-39162
	26	30-025-39282
	30	30-025-39272
	41	30-025-39472

Flare will sit at GC Fed. 34  
 ULSTR  
 3-19-17S-32E

49	30-025-39422
51	30-025-40005
52	30-025-40006
54	30-025-39498
55	30-025-40007
56	30-025-39474
58	30-025-40151

4/6/2013 Rejected

Only one case or agreement number can be reported per volume of Gas Flared. All lease/ Agreement numbers must be included with request with wells attached. Prior approval is required before flaring Gas. Submit NOI to flare gas on 3160-5 with estimated volumes per case and then after approval and flaring file subsequent report matching NOI, give monthly volumes. One subsequent per sundry. JDB