

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

APR 11 2013

5. Lease Serial No.
NMNM96855

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CROSS BONES 2-29 1H

9. API Well No.
30-025-40706-00-X1

10. Field and Pool, or Exploratory
LUSK

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INCORPORATED
Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T18S R32E SWSW 560FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A natural gas gathering pipeline has not been constructed to date to allow Chevron to convey the casinghead gas via pipeline and is, therefore, flaring the gas at the wellhead. The flaring commenced March 14, 2013. It is Chevron's understanding that Enterprise Products Company (Enterprise) is awaiting permit approval to construct the gas gathering pipeline from the respective regulatory agencies. Initial expectations from Enterprise were that the pipeline would be in place and operational by March 15, 2013. Because of the extenuating circumstances associated with the gas gathering pipeline, Chevron is hereby requesting that it be allowed to flare the casinghead gas from this well for an additional 60 days beyond the initial 30 days of flaring, or until June 12, 2013.

In the event that the Enterprise gas gathering pipeline is not operational by then, Chevron will file a subsequent sundry notice. In the event that Enterprise is able to construct the gas

**SEE ATTACHED FOR
CONDITIONS OF APPROV**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #202117 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/28/2013 (13DLM1052SE)**

Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY Title LEAD PET Date 04/06/2013

Office Hobbs

APPROVED
APR - 6 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED **

APR 18 2013

APPROVAL BY STATE

Additional data for EC transaction #202117 that would not fit on the form

32. Additional remarks, continued

gathering pipeline and bring it on-line prior to June 12, 2013, Chevron will expedite connection of the well to the gas gathering line and terminate gas flaring at the wellhead. The BLM will be notified by sundry notice of the date that gas flaring at this wellhead is terminated.

Chevron will continue to measure flared gas volumes and report accordingly to the BLM for royalty payments. Any questions should be directed to Mr. Nick Moschetti, Operations Supervisor, Vacuum FMT, at 575-396-4414 EXT #201.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Chevron USA INC.
CROSS BONES 2-29 NMNM96855
April 6, 2013

Condition of Approval to Flare Gas

1. A completion report must be filed on this well.
2. Report all volumes on OGOR reports.
3. Comply with NTL-4A requirements
4. Subject to like approval from NMOCD
5. **Flared volumes will still require payment of royalties**
6. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
7. This approval does not authorize any additional surface disturbance.
8. Submit updated facility diagram as per Onshore Order #3.
9. Approval not to exceed 90 days for date of approval.
10. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.