

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 17 2013

HOBBSUCD

WELL API NO. 30-025-05776
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15
8. Well Number 5
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection well.

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter E : 1650 feet from the N line and 330 feet from the
W line

Section 31

Township 19S

Range 37E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair packer leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion

Perfs 3764' - 3833' Open hole to 3833' - 3860

4/12/13

MIRU and POOH with tubing and packer.

4/15/13

Test tubing in the hole and set packer at 3720'. Circulate 150 barrel packer fluid and test and chart to 600 psi.

Held ok and resumed injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Instrument Tech

DATE 4-15-13

Type or print name Jim Ellison

E-mail address: JD.Ellison@apacheccorp.com PHONE:

For State Use Only

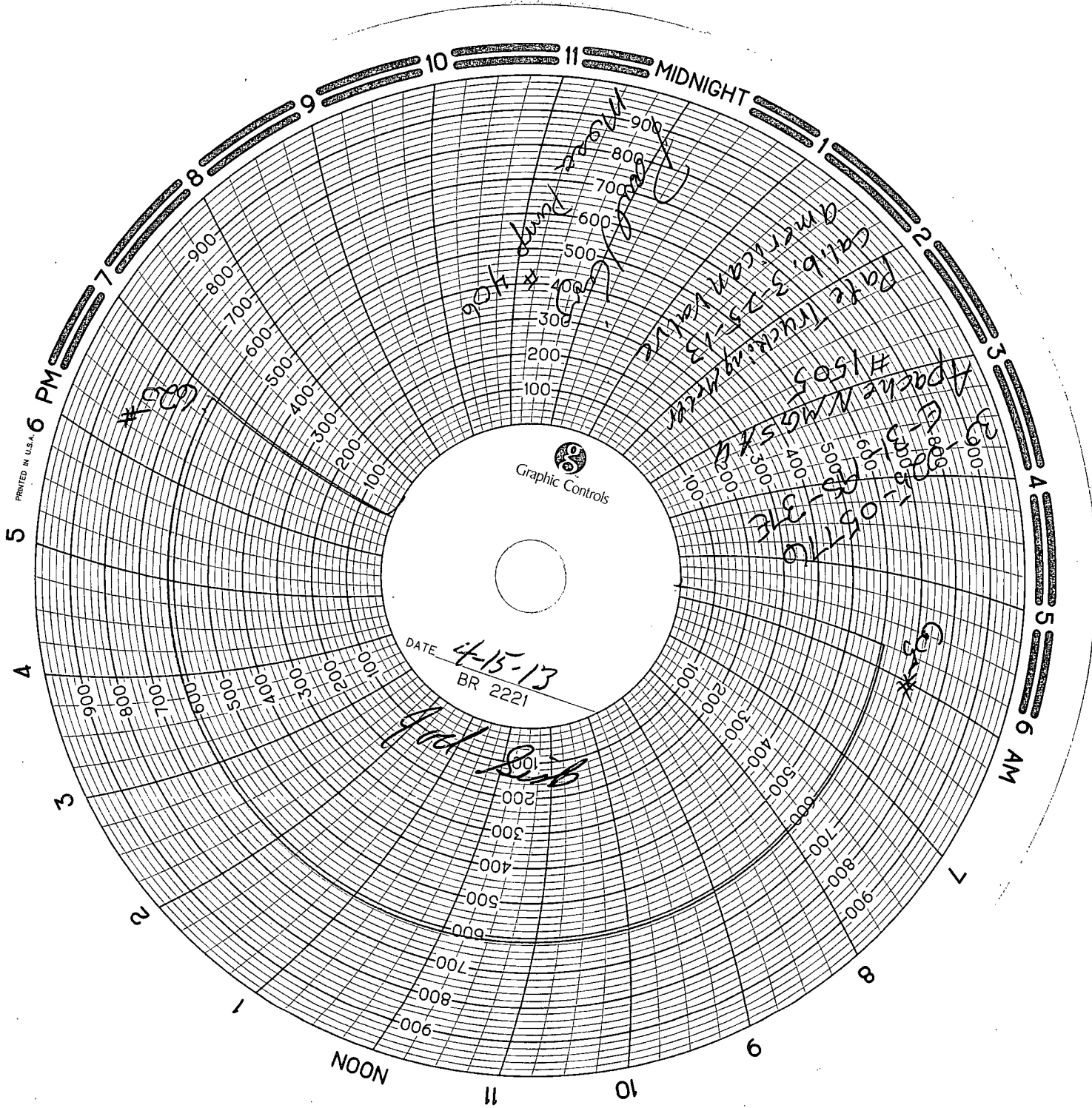
APPROVED BY:

TITLE

DATE 4-18-2013

Conditions of Approval (if any):

APR 18 2013



Apache

WELL BORE INFO.

LEASE NAME
WELL #
API #
COUNTY
OPEN HOLE
PRODUCTION CASING
PERFORATIONS
PACKER
INTERMEDIATE CASING
SURFACE CASING

NMGSAU

1505

30-025-05776

Lea

7" @ 3833' 300 sxs cmt.

3764-3833 / OH 3833'-3860'

3720'

9.625" @ 2466 350 sxs cmt.

12.625" @ 222' 250 sxs cmt.

RECEIVED

APR 17 2013

HOBBSOCD

12.625" @ 222' 250 sxs cmt.

9.625" @ 2466 350 sxs cmt.

Arrowset 1X Pkr @ 3720'

3764'-3833' Grayburg/San Andres

7" @ 3833' 300 sxs cmt.
OH 3833'-3860'