

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS
OCD
APR 17 2013
RECEIVED

5. Lease Serial No.
LCO31622B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other swd

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL; Sec 9-T20S-R36E

7. If Unit of CA/Agreement, Name and/or No.
NM 71021X

8. Well Name and No.
Reed Sanderson Unit #16

9. API Well No.
30-025-04196

10. Field and Pool or Exploratory Area
EUMONT; YATES-7 RVRS-QUEEN

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 3/21/13-MIRU. POOH w/prod tubing & packer from 3,682'. Set CIBP @ 3,800' & tagged. Displaced hole with mud. Spot 25 sx cement @ 3,800'.
- Spot 30 sx cement @ 3,410'. Did not tag. Spot 75 sx cement @ 3,410'. Tagged TOC @ 3,000'. (9-5/8" shoe @ 3,360')
- Spot 60 sx cement @ 2,980'. Tagged TOC @ 2,575'. (Yates Top @ 2,960'. Salt Base @ 2,815')
- Perfed sqz holes @ 1,515'. Sqzd 40 sx cement inside/out on 9-5/8" X 7 casing. Tagged TOC @ 1,403'. (Salt top @ 1,515')
- Perfed sqz holes @ 678'. Sqzd 200 sx cement to surface inside/out on 9-5/8" X 7" casing. (13-3/8" shoe @ 628')
- Cut wellhead off. Set dry hole marker on 4/3/13. Wellbore plugged & abandoned.

RECLAMATION
DUE 9-30-13

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

4-5-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

APR 11 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 18 2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: REED SANDERSON UNIT 16		Field: EUMONT;YATES 7 RVRS-QUEEN (OIL)	
Location: 660' FNL & 660' FEL; SEC 9-T20S-R36E		County: LEA	State: NM
Elevation: 3626' DF		Spud Date: 12/6/54	Compl Date: 5/15/55
API#: 30-025-04196	Prepared by: Ronnie Slack	Date: 4/5/13	Rev:

WELLBORE PLUGGED & ABANDONED
4/3/13

17-1/2" hole
13-3/8", 48#, H40, @ 628'
Cmt'd w/650 sx to surface

FORMATION TOPS

SALT TOP--1,515
SALT BASE--2,815
YATES--2,960
SEVEN RIVERS--3,320
QUEEN--3,848
PENROSE--3,968
SAN ANDRES--4,275

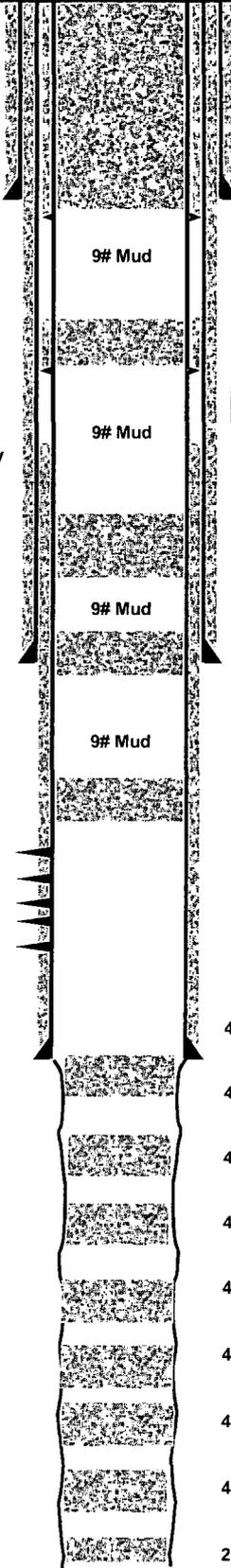
TOC @ 2200' temp survey

12-1/4" hole
9-5/8", 40# & 36#, @ 3,360
Cmt'd w/1864 sx to surface

EUMONT;YATES 7 RVRS-QUEEN (OIL)

3,822' - 3,872' (added 5/30/67 SWD conversion)
3,950' - 3,965' (orig perms)
3,981' - 4,007' (orig perms)
4,016' - 4,027' (orig perms)
4,038 - 4,048' (orig perms)

8-3/4" Hole
7", 23#, N80, @ 4,099'
Cmt'd w/125 sx. TOC @ 2200' temp survey



P&A:

1. Perfed sqz holes @ 678'.
2. Circ 200 sx to surface.
3. Cut wellhead off. Set dry hole marker-4/3/13

P&A:

1. Perfed sqz holes @ 1,515'.
2. Sqzd 40 sx. Tagged TOC @ 1,403'.
(Salt Top 1,515')

P&A:

1. Spot 60 sx cmt @ 2,980'. Tagged TOC @ 2,575'.
(Yates Top 2960'; Salt Base 2815')

P&A:

1. Spot 30 sx cmt @ 3,410'. Did not tag.
2. Spot 75 sx cmt @ 3,410'. Tagged TOC @ 3,000'.

P&A:

1. Set CIBP @ 3,800' and tagged.
2. Displaced hole w/mud
3. Spot 25 sx cmt (150') @ 3,800'.

4083' PBD

40 sx 4,100 - 4,200'

40 sx 6,310 - 6,410'

40 sx 8,710 - 8,810'

40 sx 9,510 - 9,610'

40 sx 9,650 - 9,750'

40 sx 9,780 - 9,880'

40 sx 10,390 - 10,490'

20 sx 10,590 - 10,640'

10,640' TD