

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED APR 18 2013 HOBBSOCD		WELL API NO. 30-025-28539
5. Indicate Type of Lease STATE ☐ FEE ☒		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FRED TURNER		8. Well Number 3
9. OGRID Number 4323		10. Pool name or Wildcat NADINE; PADDOCK-BLINEBRY, WEST
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		
2. Name of Operator Chevron, U S A, Inc.		
3. Address of Operator 15 Smith Road Midland, TX 79705		
4. Well Location Unit Letter <u>O</u> : 430' feet from the <u>South</u> line and 1700 feet from the East line Section 6 Township 20S Range 38E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our request for an extension in the temporary abandonment of this well for a maximum time of two years. 14R.
It remains our intent to evaluate the Glorieta and the San Andres for up-hole potential.
Notice will be provided so that the OCD can witness the MIT.
Attached is the current well bore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/18/2013

Type or print name Bryan Arrant (Agent) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE Dist Mgr DATE 4-18-2013

Conditions of Approval (if any):

APR 18 2013

Current Wellbore Schematic

WELL (PN): FRED TURNER 3-6(CVX) (890254)
 FIELD OFFICE: HOBBS
 FIELD: WEST NADINE BLINEBRY
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 6-20S-38E, 430 FSL & 1700 FEL
 ROUTE: HOB-NM-ROUTE 09- JUSTIN HOBBS
 ELEVATION: GL: 3,567.6 KB: 3,579.0 KB Height: 11.4
 DEPTHS: TD: 7,107.0

Chesapeake

API #: 3002528539

Serial #:

SPUD DATE: 1/6/1984

RIG RELEASE: 1/6/1984

1ST SALES GAS:

1ST SALES OIL:

Current Status: T/A

VERTICAL - Original Hole, 4/18/2013 10:45:48 AM		Working Interest																																																																																																																
Vertical schematic (actual)	Zones	Type	Value																																																																																																															
8 5/8 in; 24.00 lb/ft; J-55; 1,480.0 ftKB Cmt w/ 460 sx, tal w/ 250 sx. Circ w/ 75 sx Plug Back Total Depth; 5,800.0 ftKB Cemented Bridge Plug; 5 1/2 in; 5,800.0 ftKB Acidizing; 5,883.0- 5,907.0 ftKB; 9/17/1985 Acidizing; 5,883.0- 5,907.0 ftKB; 8/14/1985 Acidizing; 5,883.0- 5,983.0 ftKB; 10/16/1985 Acidizing; 5,883.0- 5,983.0 ftKB; 2/8/1984 Sand Frac; 5,883.0- 5,983.0 ftKB; 2/10/1984 Sand Frac; 5,883.0- 5,983.0 ftKB; 10/4/1985 Acidizing; 5,883.0- 5,983.0 ftKB; 10/13/1985 Acidizing; 5,883.0- 5,983.0 ftKB; 9/20/1985 Acidizing; 6,076.0- 6,387.0 ftKB; 7/9/1986 Acidizing; 6,076.0- 6,387.0 ftKB; 7/10/1986 Cemented Bridge Plug; 5 1/2 in; 6,830.0 ftKB Acidizing; 6,880.0- 6,918.0 ftKB; 2/5/1984 Acidizing; 6,953.0- 7,004.0 ftKB; 2/3/1984 5 1/2 in; 17.00 lb/ft; J-55; 7,098.0 ftKB Cmt 1st stg w/ 375 sx, Cmt 2nd stg w/ 500 sx, tail w/ 200 sx		BLINEBRY Original Hole DRINKARD Original Hole	Casing String: Production Set Depth (ftKB)7,098.0WellboreOriginal HoleSet Tension (kips) <table><tr><th>Item Des</th><th>OD (in)</th><th>ID (in)</th><th>Wt (lb/ft)</th><th>Grade</th><th>Top (ftKB)</th><th>Btm (ftKB)</th></tr><tr><td>Casing Joints</td><td>5 1/2</td><td>4.892</td><td>17.00</td><td>J-55</td><td>11.4</td><td>5,033.0</td></tr><tr><td>DV Tool</td><td>5 1/2</td><td></td><td></td><td></td><td>5,033.0</td><td>5,034.0</td></tr><tr><td>Casing Joints</td><td>5 1/2</td><td>4.892</td><td>17.00</td><td>J-55</td><td>5,034.0</td><td>7,097.0</td></tr><tr><td>Float Shoe</td><td>5 1/2</td><td></td><td></td><td></td><td>7,097.0</td><td>7,098.0</td></tr></table> Cement Description: Production Casing Cement 5,034.0-7,098.0 Top of Cement (ftKB): 5,034.0Top Measurement Method: <table><tr><th>Fluid</th><th>Amount (sacks)</th><th>Class</th><th>Dens (lb/gal)</th><th>Vol Pumped (bbl)</th><th>Yield (ft³/sack)</th></tr><tr><td></td><td>375</td><td>C</td><td></td><td></td><td></td></tr></table> 2,480.0-5,034.0 Top of Cement (ftKB): 2,480.0Top Measurement Method: <table><tr><th>Fluid</th><th>Amount (sacks)</th><th>Class</th><th>Dens (lb/gal)</th><th>Vol Pumped (bbl)</th><th>Yield (ft³/sack)</th></tr><tr><td>Lead</td><td>500</td><td></td><td></td><td></td><td></td></tr><tr><td>Tail</td><td>200</td><td>C</td><td></td><td></td><td></td></tr></table> Description: Cement Squeeze 5,810.0-5,925.0 Top of Cement (ftKB): 5,810.0Top Measurement Method: <table><tr><th>Fluid</th><th>Amount (sacks)</th><th>Class</th><th>Dens (lb/gal)</th><th>Vol Pumped (bbl)</th><th>Yield (ft³/sack)</th></tr><tr><td></td><td>250</td><td></td><td></td><td></td><td></td></tr></table> Description: Cement Squeeze 5,723.0-5,843.0 Top of Cement (ftKB): 5,723.0Top Measurement Method: <table><tr><th>Fluid</th><th>Amount (sacks)</th><th>Class</th><th>Dens (lb/gal)</th><th>Vol Pumped (bbl)</th><th>Yield (ft³/sack)</th></tr><tr><td></td><td>100</td><td></td><td></td><td></td><td></td></tr></table> Description: Cement Squeeze 5,800.0-5,843.0 Top of Cement (ftKB): 5,800.0Top Measurement Method: <table><tr><th>Fluid</th><th>Amount (sacks)</th><th>Class</th><th>Dens (lb/gal)</th><th>Vol Pumped (bbl)</th><th>Yield (ft³/sack)</th></tr><tr><td></td><td>60</td><td></td><td></td><td></td><td></td></tr></table> Squeezed Perf <table><tr><th>Date</th><th>Top (ftKB)</th><th>Btm (ftKB)</th><th>Shot Dens (shots/ft)</th><th>Total Shots</th></tr><tr><td>2/8/1984</td><td>5,883.0</td><td>5,983.0</td><td>1.0</td><td>14</td></tr></table>	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Casing Joints	5 1/2	4.892	17.00	J-55	11.4	5,033.0	DV Tool	5 1/2				5,033.0	5,034.0	Casing Joints	5 1/2	4.892	17.00	J-55	5,034.0	7,097.0	Float Shoe	5 1/2				7,097.0	7,098.0	Fluid	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)		375	C				Fluid	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)	Lead	500					Tail	200	C				Fluid	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)		250					Fluid	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)		100					Fluid	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)		60					Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Total Shots	2/8/1984	5,883.0	5,983.0	1.0	14
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