Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural I	Resources WELL API NO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	RS OCD	WELL API NO 30-025-40489	
811 S. First St., Artesia, NM 88210	BS OCD OIL CONSERVATION DI	VISION 5. Indicate Typ	e of Lesse
District []] $= (505) \cdot 3.34 \cdot 61/8$	1770 South St. Francis	Dr. STATE	FEE T
1000 Rio Brazos Rd., Aztec, NM 824902 District IV – (505) 476-3460	<b>1 9</b> 2013 Santa Fe, NM 87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1169	
	CES AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	DSALS TO DRILL OR TO DEEPEN OR PLUG B.	ACK TO A Hemlock BSH 3	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JCH 8. Well Numbe	er (
PROPOSALS.)     1. Type of Well: Oil Well     Gas Well   Other		1H	-
2. Name of Operator		9. OGRID Nun	nber
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name	or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Triple X; Bone	Spring
4. Well Location		•	
Unit Letter C :	330 feet from the North	line and 1980 feet fro	om the West line
Unit Letter N		line and 1982 feet fro	
Section 32	Township 23S Range	33E NMPM L	lea County
	11. Elevation (Show whether DR, RK		
	3667'GR		And the second
- 12 Check	Appropriate Box to Indicate Natur	e of Notice. Report or Othe	er Data
- 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	SUBSEQUENT R	
PERFORM REMEDIAL WORK	RE PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	MMENCE DRILLING OPNS.	PANDA 📜
PULL OR ALTER CASING			en in an anna a chailtean an
		· · · · · ·	
OTHER AND			
OTHER: 13 Describe proposed or com		HER: Ran packer and tubing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/11/13 – RIH with 4.625" GR/JB to 10,700'. RIH with 5-1/2" AS1-X packer with 2.25" on/off tool and 2-7/8" 6.5# L-80 tubing to			
10,618'. Reverse circulated 200 bbls packer fluid. Tested casing to 1000 psi for 5 min, good. Pressured up to 2400 psi on tubing and			
sheared pumpout plug on tubing. Pumped 5 bbls packer fluid down tubing at 500 psi. Turned well over to production.			
5/20/1		0/17/10	
Spud Date: 5/30/1	2 Rig Release Date:	9/17/12	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A A Start I - + S			
SIGNATURE (Charles	UN Regulato	ry Reporting Supervisor DAT	E <u>April 18, 2013</u>
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u>			
For State Use Only			
A A A A A A A A A A A A A A A A A A A			
APPROVED BY: Wand Win tube TITLE Why Juane Officer DATE 04-19-2013			
Conditions of Approval (if any):		a a an ann an Argh	۸ DB <b>G 9</b> 10 10
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