

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05773
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15
8. Well Number 3
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection well.

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
Unit Letter C : 330 feet from the N line and 2310 feet from the W line
Section 31 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Repair tubing leak ☒	X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

4/10/13
MIRU and laid down tubing.
4/11/13 Run in with new packer and new tubing. Set packer at 3720' circulated packer fluid. Test the casing to 540 psi and chart for 32 minutes. Held ok and RDMO and will resume injection on 4/12/13

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Ellison TITLE Instrument Tech DATE 4-12-13

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 4-17-2013

Conditions of Approval (if any):

APR 22 2013

1

PRINTED IN U.S.A.

MIDNIGHT

Graphic Controls

DATE 4-11-13
BR 2221

VMG SAU1503

Pate Trucking
Calibrated 3-25-13
American Valve Lender
Archie Corp
30-0251-05173
C-31-195-376

Paul Smith

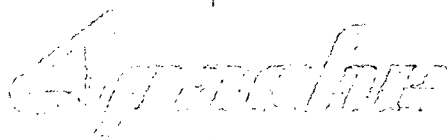
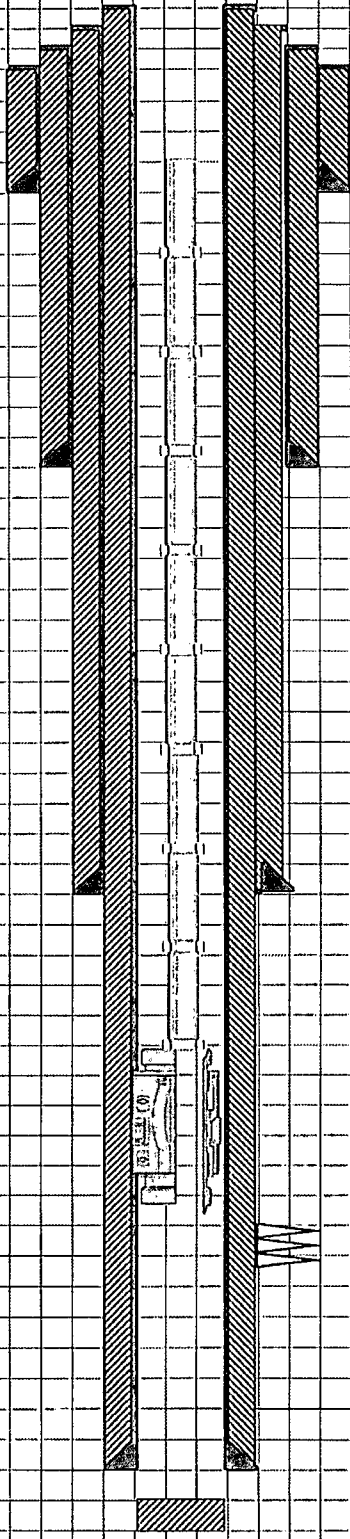
~~5 years~~
PT after repairs

Heavy #406
Pump

550

NOON

	LEASE NAME		NMGSAU						
	WELL #		1505						
	API #		30-025-05776						
	COUNTY		Lea						
	OPEN HOLE								
PRODUCTION CASING		7" @ 3833' 300 sxs cmt.							
PERFORATIONS		3764-3833 / OH 3833'-3860'							
PACKER		3720'							
INTERMEDIATE CASING		9.625" @ 2466 350 sxs cmt.							
SURFACE CASING		12.625" @ 222' 250 sxs cmt.							
WELL BORE INFO.									
					12.625" @ 222' 250 sxs cmt.				
					9.625" @ 2466 350 sxs cmt.				
					Arrowset 1X Pkr @ 3720'				
					3764'-3833' Grayburg/San Andres				
					7" @ 3833' 300 sxs cmt.				
					OH 3833'-3860'				

	LEASE NAME		NMGSAU	
	WELL #		1503	
	API #		30-025-05773	
	COUNTY		Lea	
	OPEN HOLE			
	PRODUCTION CASING		7" @ 3823' 200 sxs cmt.	
	PERFORATIONS		3763-3798 / OH 3823'-3880'	
	PACKER		3720'	
	INTERMEDIATE CASING		9.625" @ 2466 400 sxs cmt.	
	SURFACE CASING		12.625" @ 222' 250 sxs cmt.	
WELL BORE INFO.				
				
12.625" @ 222' 250 sxs cmt.				
9.625" @ 2466 400 sxs cmt.				
Arrowset 1X Pkr @ 3720'				
3763'-3798' Grayburg/San Andres				
CICR @ 3799'				
7" @ 3823' 200 sxs cmt.				
OH 3823'-3880'				
TD @ 3925 Plug back w/ 140 sxs cmt.				