

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88201
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
APR 17 2013
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40922 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PADUCA BREAKS 32 26 32 STATE ✓
8. Well Number 1H ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat JENNINGS; BONE SPRING; UPPER SHALE ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Chevron, U S A, Inc.

3. Address of Operator
15 Smith Road
Midland, TX 79705

4. Well Location
Unit Letter A : 400' feet from the North line and 182' feet from the East line
Section 32 Township 26S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Prepare Well Completion Activities <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed from 4/02/2013 through 4/15/2013.

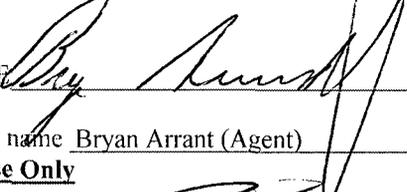
4/2/2013:

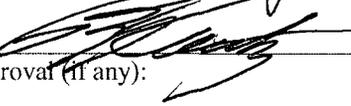
HOLD PJSA INSTALL, TORQUE AND TEST 10K MASTER VALVE. TEST TO 250 PSI LOW AND 10,000 PSI. NO LEAK OFF. NIPPLE UP 5K HYDRAULIC BOP. TORQUE AND TEST TO 250 PSI LOW AND 5,000 PSI HIGH. NO LEAK OFF. MIRU SELECT WELL SER UNIT #2. SET PIPE RACKS AND HYDRO LIFT. RECIEVE, RACK AND TALLY 450 JTS OF 2 3/8" CS HYDRILL TBG. MIRU TFH REVERSE UNIT. PICK UP AND TIH W/ 4 3/4" BIT AND 122 JTS OF TBG. SWI. SD.

(Cont. Page 2)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist II DATE 04/16/2013
 Type or print name Bryan Arrant (Agent) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE APR 22 2013
 Conditions of Approval (if any): _____

APR 22 2013

PADUCA BREAKS 32 26 32 STATE 1H
UNIT A, SEC. 32, T-26-S R-32-E
LEA CO., NM
30-025-40922

((WORK HISTORY))

4/03/2013:

HOLD PJSA TIH PICKING UP 396 JTS OF 2 3/8" WORK STRING. TAG AT 12255'. PICK UP SWIVEL AND CIRCULATE LIGHT TO MEDIUM DRILLING MUD. WASH DOWN TO 12636'. WELL BORE CLEANED UP. LAY DOWN SWIVEL AND CONT TIH PICKING UP TBG. TAG AT 13036'. CIRCULATE WELL BORE CLEAN. SWI. SD

4/4/2013:

HOLD PJSA CIRCULATE WELL BORE W/ 360 BBLs OF FRESH WATER. TEST CSG TO 1000 PSI FOR 15 MINS. NO LEAK OFF. TOOH W/ 416 JTS OF 2 3/8 TBG. TOH W/ TBG. MIRU CASE-HOLED SOLUTIONS WIRE LINE SER. TIH W/ GR,CCL, CBL. PULL LOG FROM 8650' TO 1050' (TOC). GOOD CMT BOND. RD WIRE LINE UNIT. SWI. SD NOTE: FOUND 4 OUT OF 6 BOLTS SHEARED ON BEARING FLANGE THAT HOLDS TUBING DRUM TO DRAW WORKS.

4/5/2013:

MAKING RIG REPAIRS

4/8/2013:

SICP:0 HOLD PJSA PICK UP 4 3/4" JZ BIT AND TIH W/ 426 JTS OF 2 3/8" CS HYDRILL TBG. BREAK CIRCULATION AND TAG AT 13,177'. PICK UP SWEVIL AND DRILL OUT CMT AND RUBBER. TAG AND DRILL OUT FLOAT COLLAR AT 13,194'. DRILL OUT CMT DOWN TO 13,214'.. CIRCULATE BOTTOMS UP. PULL UP TO 13000'.SWI. SD

4/9/2013:

HOLD PJSA TAG AT 13,214'. CONTINUE TO DRILL OUT CMT. TAG FLOAT COLLAR AT 13,248'. DRILL OUT 8' OF FORMATION DOWN TO 13254'. LAY DOWN SWEVIL. PICK UP TO 13,192'. ESTABLISH INJECTION RATE. BROKE OVER AT 2,200 PSI AT 1 BPM. ESTABLISH INJECTION RATE AT 1,800 PSI AT 3 BPM. LAY DOWN 10 JTS OF 2 3/8" WORK STRING. SD DUE TO HIGH WINDS. SWI.

4/10/2013:

HOLD PJSA SICP:0 CON,T TOOH LAYING DOWN 418 JTS OF 2 3/8 CS HYDRILL TBG. REPLACING THREAD PROTECTORS ON EVERY JT.

4/11/2013:

HOLD PJSA SICP:0 NIPPLE DOWN BOP AND INSTALL NIGHT CAP. RIG DOWN WELL SER UNIT AND RELEASE ALL SURFACE EQUIPMENT. CLEAN LOCATION. SWI. SD FILLING FRAC PND.

4/12/2013:

FILLING FRAC PIT.

4/15//2013:

PREP FRAC.