

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD
APR 22 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-08515 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-704
7. Lease Name or Unit Agreement Name	State 8 ✓
8. Well Number	7 ✓
9. OGRID Number	012361 ✓
10. Pool name or Wildcat	Townsend (Delaware Sands)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4037 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter J : 1980 feet from the South line and 2310 feet from the East line
Section 8 Township 16S Range 35E NMPM Lea County

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms.
www.emnrd.state.nm.us/ocd

TEMPORARILY PULL OR ALTER CASING
DOWNHOLE COMMINGLE

Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/31/13 MIRU plugging equipment. ND wellhead.
- 2/01/13 NU wellhead. NU BOP. RIH w/tbg & tagged plug @ 4607'. Circ'd hole w/mud laden fluid. Spotted 25 sxs cmt @ 4607'-4515'.
- 2/04/13 Tagged plug @ 4530'. POOH. RIH w/8 5/8" CIBP & set @ 3200'. Pressured up to 500 psi - held. Spotted 35 sxs cmt on top of CIBP @ 3200'-3071'. PUH to 1800'. Spotted 35 sxs cmt @ 1800'-1665'. PUH to 425'. Spotted 55 sxs cmt @ 425'-222'. WOC.
- 2/05/13 Tagged plug @ 217'. POOH. ND BOP. RIH to 100'. Spotted 30 sxs cmt to surface. Cleaned location & moved off. Moved in backhoe & welder. Dug up wellhead. Cut off wellhead. Welded on above ground dry hole marker. Removed deadmen. Backfilled cellar.

Spud Date:

4/17/56

Rig Release Date:

6/15/56

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Van Valkenburg

TITLE

Technical Coordinator

DATE

4/11/13

Type or print name
For State Use Only

Charlotte Van Valkenburg e-mail address: Charlottv@kfoc.net

PHONE: 918-491-4314

APPROVED BY:

[Signature]

TITLE

Dist. MGR

DATE

4-22-2013

Conditions of Approval (if any)

F.M.

APR 22 2013