

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 22 2013

RECEIVED

WELL API NO.

30-025-30698

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number: 66

9. OGRID Number: 241333

10. Pool name or Wildcat

Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter P : 135 feet from the SOUTH line and 1300 feet from the East lineSection 5 Township 17-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3866' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5230' Perfs - 4709' - 5062', CIBP @ 4660'

13-3/8" 48# csg @ 338' w/450 sks, TOC - Surface, Circulate

8-5/8" 24# csg @ 1961' w/380 sks, TOC - Surface, Circulate

5-1/2" 15.5# csg @ 5220' w/1275 sks, TOC - Surface, Circulate

1. MIRUWSU. NDWH. NUBOP.

2. Tag CIBP @ 4660' w/25 sks cement

3. TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings

4. Set Plug w/25 sks of Class C cement @ 3142' - 2942' WOC & TAG, (Bottom of Salt)

5. Set Plug w/25 sks of Class C cement @ 2150' - 1850' WOC & TAG, (Top of Salt & Shoe)

6. Perf & Circulate w/ 120 sks Class C cement @ 440' - Surface

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Representative

DATE 04/15/2013

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

DIST. MGR

DATE

4-22-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

APR 22 2013

Proposed

WELLBORE DIAGRAM
WLU 66

Created: 02/13/13 By: RRW
Updated: By:
Lease: West Lovington Unit
Field: Lovington Grayburg San Andres
Surf. Loc.: 135' FSL 1300' FEL
GPS: 32.85687 -103.37187
County: Lea St.: NM
Status: TA'd Producing Well

Well #: 66 St. Lse:
API: 30-025-30698
Unit Ltr.: P Section: 5
TSHP/Rng: 17S 36E
Pool Code: OGRID: 241333
Directions: Lovington, NM
Chevno:

Surface Casing

Size: 13 3/8
Wt., Grd.: 48#
Depth: 338'
Sxs Cmt: 450
Circulate: yes
TOC: surface
Hole Size: 17-1/2"

Intermediate Casing

Size: 8 5/8"
Wt., Grd.: 24#
Depth: 1961'
Sxs Cmt: 380
Circulate: yes
TOC: surface
Hole Size: 12-1/4"

1 21u ~1/2 ~ 400' to
1 21u ~1/2 ~ 2000' woc 4 TAG
Bottom of S

Production Casing

Size: 5 1/2"
Wt., Grd.: 15.5#
Depth: 5220'
Sxs Cmt: 1275
Circulate: Yes
TOC: Surface
Hole Size: 7 7/8"

KB: 3,905

DF:

GL:

Ini. Spud: 12/16/89

Ini. Comp.: 02/23/90

Perf Circulate ~120 sks of
Class C cement @ 440' - surface

Set PI @ 2150' - 1850' woc 4 TAG
w/ 125 sks (Top of Salt & Shoe)

Top of Salt 2050'

Bottom of Salt 3042'

CIBP @ 4660' ~125 sks of Class C cement

CIBP @ 4660' (Conflicting data - also referenced to be @ 4,634')

San Andres Perfs: 4709'-5062'

TD: 5,230'

CURRENT

WELLBORE DIAGRAM
WLU 66

Created: 02/13/13 By: RRW
Updated: By:
Lease: West Lovington Unit
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Surf. Loc.: 135' FSL 1300' FEL
GPS: 32.85687 -103.37187
County: Lea St.: NM
Status: TA'd Producing Well

Well #: 66 St. Lse:
API: 30-025-30698
Unit Ltr.: P Section: 5
TSHP/Rng: 17S 36E
Pool Code: OGRID: 241333
Directions: Lovington, NM
Chevno:

Surface Casing

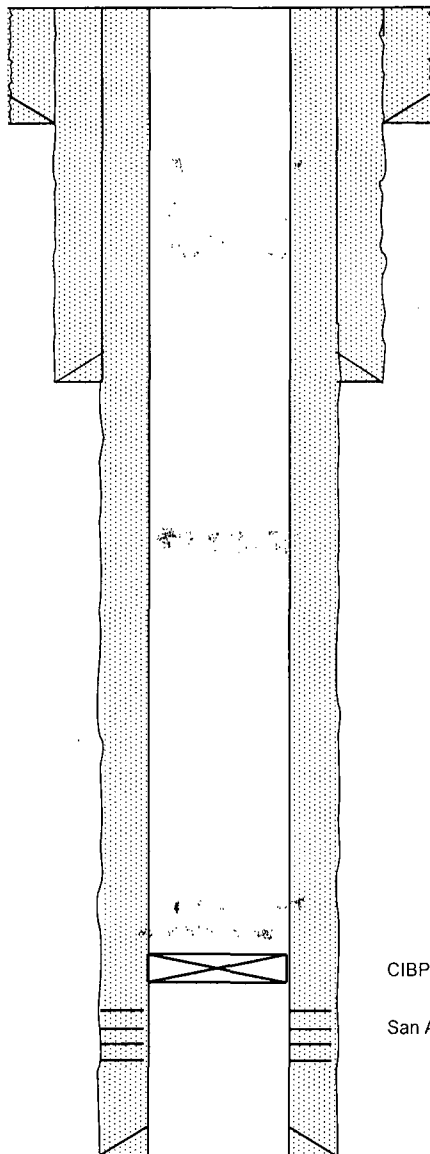
Size: 13 3/8
Wt., Grd.: 48#
Depth: 338'
Sxs Cmt: 450
Circulate: yes
TOC: surface
Hole Size: 17-1/2"

Intermediate Casing

Size: 8 5/8"
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Hole Size: 7 7/8"



KB: 3,905
DF:
GL:
Ini. Spud: 12/16/89
Ini. Comp.: 02/23/90

CIBP @ 4660' (Conflicting data - also referenced to be @ 4,634')

San Andres Perfs: 4709'-5062'

TD: 5,230'