

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32737
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Lawrence
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>N</u> line and 1980 feet from the <u>W</u> line Section 19 Township 17S Range 39E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Knowles South (Devonian)

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed
PERFECT TEMPORARILY
PULL OR ALTER CASING
DOWNHOLE COMMINGLE

Appropriate Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/26 - 4/10/13

POH 11927' 2 7/8" 6.5# tbg. Open BOP and P/U 4 3/4" bit and csg scraper. TIH w/ 383 jts 2 7/8" tbg to 12,100". TOH. RIH w/ CIBP & set @ 12,100'. TIH w/ 2-7/8" tbg. RU & circ mud to 4700'. Mix & pump 25 sx Class "H" cmt, spot on top of CIBP. Displace w/ 69 bbls. Shoot 4 SPF @ 9290'. PU AD-1 pkr. TIH to 8603', pkr would not set. TOH, LD AD-1 pkr. PU HD-1 pkr. TIH to 8603'. Load hole w/ 22 bbls PW. Set HD-1 pkr @ 8603 w/ 20K comp. Mix & pump 50 sx Class "H" cmt, displace w/ 52 bbls. WOC. Unset pkr & TOH. PU PS & BP. TIH, tag @ 8852'. Notified NMOC of tag, they said it was ok. TOH 40 jts and rev tbg clean. LD 102 jts, stand back 170 jts. Shoot 4 SPF @ 6000'. POH. PU HD-1 pkr & TIH TO 5372'. Load hole w/ 20 bbls PW, set pkr w/ 25K compression. Could not pump into perfs. Unset pkr & TOH. PU PS & BP. TIH to 6070'. Mix & pump 50 sx Class "C" cmt w/ 2% CACL, displace w/ 31 bbls. TOH w/ 50 jts & rev tbg clean. TIH & tag @ 5751'. Called NMOC and they verified tag was good. TOH stand back 144 jts L/D 38 jts. Cut csg @ 4750'. Dug out WH. Shoot 4 SPF @ 4750'. P/U HD-1 pkr & TIH to 4361' load hole & set pkr. Mix and pump 50 sx CL "C" w/ 2% CACL disp cmt to 4540'. SWI w/ 700#. WOC. Unset pkr and TOH & L/D same. PU PS & BP. TIH, tag @ 4592'. Notified NMOC tag good. TOH & stand back 130 jts & LD the rest.

* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/18/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY

Ed Rangel

TITLE

Dist. MGR

DATE

4-22-2013

Conditions of Approval (if any):

APR 22 2013

Lawrence #1 – C103 continued

4/11/13 - RIH w/ jet cutter & cut 5.5 csg @ 4000'. NDBOP & WH. PU spear & latch on to csg. Pulled 180k csg did not come free. Wrap WH w/primer cord. Hold 120k tension and detonate. Pipe came free. RU & pull csg. LD 81 jts.

4/12/13 - Finish pulling csg, 91 jts total. NU WH & BOP. PU perf sub & bull plug. TIH to 4050'. Load hole w/ mud. Mix & pump 50 sks CL "C" w/ 2% CACL displace w/ 21 bbls. WOC. TIH & tag @ 3843'. TOH LD 49 jts. Mix & pump 50 sx CL "C" w/ 2% CACL.

4/15/13 - Tag plug @ 2212'. Notified NMOCD of tag, tag good. TOH to 470'. Load hole w/mud & pump 40 sx CL "C" w/ 2% CACL, displace w/ 1 bbl. TOH & WOC. TIH no tag notified NMOCD. Mix & pump 40 sx CL "C" w/ 2% CACL @ 470' displace w/ 1 bbl.

4/16/13 - Tag @ 347'. Notified NMOCD tag good. PU to 100' mix and pump 40 sx CL "C" w/ 2% CACL and fill csg to surface. NDBOP. Dig out and cut off WH, install agricultural marker. Remove anchors. Clean & reclaim location.