

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OIL

APR 22 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-32881
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L VAN ETTEN
8. Well Number: 16
9. OGRID Number: 4323
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBUG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>L</u> : 1955 feet from the <u>South</u> line and <u>940</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6000', ' PB-5115' PERFS: 3920' 3983', 5183' - 5190', 5576' - 5674'
CIBP @ 5150' TOC @ 5115', CIBP @ 5550' @ TOC 5515', DV Tool @ 3998'
8-5/8" 24# csg @ 1161' w/ 450 sks of cmt, hole size 11" TOC, Surface Circulated
5-1/2", 15.5# csg @ 6000' w/ 2050 of cmt, hole size 7-7/8", TOC, Surface, Circulated

- MIRUWSU. NDWH. NUBOPE.
- Set CIBP @ 3870' w/25 sks of Class C cmt (Maxie Brown said it was ok not to set plug at DV Tool)
- Pressure Test casing to 500 psi and record/report findings.
- Set plug w/30 sks of Class C cement @ 2480' - 2280, CTOC. WOC & TAG, (Bottom Salt)
- Set plug w/30 sks of Class C cement @ 1970 - 1770, CTOC. WOC & TAG, (Top Salt)
- Set Plug w/30 sks of Class C cement @ 1261' - 1061', (Shoe)
- Perf & Circulate 120 sks of Class C cement 300'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/17/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 4-22-2013

Conditions of Approval (if any):

APR 22 2013

Oil Conservation Division - Hobbs office. Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

CURRENT

Well: **L. Van Etten # 16**

Field: **Monument**

Reservoir: **San Andres**

Location:

GPS: 32.58559 -103.26149
1955' FSL & 940' FWL
Section: 9
Township: 20S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3547'
KB: 3562'
DF: 3561'

Current

Wellbore Diagram

Well ID Info:

Chevno: BC1137
API No: 30-025-32881
L5/L6: UCU938300
Spud Date: 5/4/95
Compl. Date: 6/8/95

Tubing Detail: (6/17/2011)

#Jts:	Size:	Footage
	KB Correction	15.00
108	Jts. 2 7/8" EUE 8R J-55 Tbg	3471.24
	2-7/8" Tbg Pup Jt.	4.00
10	Jts. 2 7/8" EUE 8R J-55 Tbg	321.97
	TAC @ 3812'	2.70
8	Jts. 2 7/8" EUE 8R J-55 Tbg	257.37
2	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	63.29
	SN @ 4136'	1.10
	2-7/8" Tbg Pup Jt.	4.00
	Cavins Desander	19.30
2	Jt. 2 7/8" EUE 8R J-55 Tbg	64.45
	Cavins Dump Valve	0.50
130	Bottom Of String >>	4224.92

Rod Detail: (6/17/2011)

#Rods:	Size:	Footage
1	1.5 X 26' Polished Rod	26
	7/8" X ? Grade D Rod Sub	
	7/8" X ? Grade D Rod Sub	
	7/8" X ? Grade D Rod Sub	
	7/8" X ? Grade D Rod Sub	
47	7/8" X 25' D90 Rods	1175
104	3/4" X 25' D78 Rods	2600
12	1-1/2" X 25' Grade K Sinker Bars	300
	7/8" X 4' Guided Pony Rod	4
	Insert Rod Pump	20
164	Total Length >>	4125

Surf. Csg: 8 5/8", 24#, WC-50
Set: @ 1161' w/ 450 sks
Hole Size: 11"

Circ: Yes TOC: Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs:	Status:
3920-26'	San Andres - Open
3936-42'	San Andres - Open
3946-51'	San Andres - Open
3960-70'	San Andres - Open
3981-83'	San Andres - Open

DV Tool @ 3998'

1st Stage TOC @ 4365'

TOC @ 5115'
CIBP @ 5150'
(35' cmt on top)

Perfs:	Status:
5183-90'	Paddock - Below CIBP

TOC @ 5515'
CIBP @ 5550'
(35' cmt on top)

Perfs:	Status:
5576-92'	Blinbry - Below CIBP
5604-06'	Blinbry - Below CIBP
5608-10'	Blinbry - Below CIBP
5656-64'	Blinbry - Below CIBP
5668-74'	Blinbry - Below CIBP

COTD: 5115'
PBSD: 5115'
TD: 6000'

Prod. Csg: 5 1/2", 15.50#, K-55 & LS-65
Set: @ 6000' w/ 2375 sx total
(1st Stg) 325 sx, (2nd Stg) 2050 sx
Hole Size: 7 7/8"
DV Tool: @ 3998'

TOC 1st Stg: 4365' by Calculation
TOC 2nd Stg: Surface by Circulation

Updated: 4/11/2013

By: Bob Hall

Proposed

Well: L. Van Etten # 16

Field: Monument

Reservoir: San Andres

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at Circ 1200 at Class C 300' - Surface

Surf. Csg: 8 5/8", 24#, WC-50
Set: @ 1161' w/ 450 sks
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Set @ 1261' - 1061'

TOC By: Circulated w/ (SHOE)

Tubing Detail: (6/17/2011)

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Set Plug @ 1970' -
70' 30' x 100' x 100'
Top of Salt

w/ 30 sks

C. mond @ 2480' - 2280' : woc

CIAP @ 3870 w 25 sks of Class C
C. Marie Brown - mud cover: D. L. Zee

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3946-51'	San Andres - Open
3960-70'	San Andres - Open
3981-83'	San Andres - Open

← DV Tool @ 3998'

TOP SALT 1870'
Bottom Salt 2380'

← 1st Stage TOC @ 4365'

TOC @ 5115'
CIBP @ 5150'
(35' cmt on top)

Perfs:	Status:
5183-90'	Paddock - Below CIBP

TOC @ 5515'
CIBP @ 5550'
(35' cmt on top)

Perfs:	Status:
5576-92'	Blaine - Below CIBP
5604-06'	Blaine - Below CIBP
5608-10'	Blaine - Below CIBP
5656-64'	Blaine - Below CIBP
5668-74'	Blaine - Below CIBP

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PBD: 5115'
TD: 6000'

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