

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RMR Operating, LLC 2515 McKinney Avenue Suite 900 Dallas, TX 75201		<sup>2</sup> OGRID Number 281085
<sup>4</sup> API Number 30-025-40277		<sup>3</sup> Reason for Filing Code/ Effective Date New transporter/ 3-1-13
<sup>5</sup> Pool Name Jabalina; Delaware, SW	<sup>6</sup> Pool Code 97597	
<sup>7</sup> Property Code 309499	<sup>8</sup> Property Name Madera 24 Federal	<sup>9</sup> Well Number 2H

RECEIVED

APR 18 2013

HOBS OGD

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	24	26S	34E		10	South	500	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	26S	34E		4935	South	568	East	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F					

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
034951	Southern Union Gas Services 301 Commerce Street Suite 700 Fort Worth, TX 79705	G
272091	High Sierra Crude Oil & Marketing LLC 14301 Caliber Dr. Suite 100 Oklahoma City, OK 73134	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/26/11	12/19/11	13800'	13800'	9208-13800	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1132	1175		
12-1/4	9-5/8	5288.80	2525		
8-3/4	7	8538	1280		
6-1/2	4-1/2	13600	Peak Open Hole Completion System		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
1/17/12	1/21/12	1/28/12	24 hours	n/a	400
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
42-64	900 bbl	1193 bbl	857 mcf	flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Katie Valencia*  
Printed name: Katie Valencia  
Title: Office Manager- Midland Division  
E-mail Address: katie@redmountainresources.com  
Date: 4/16/13 Phone: 214-871-0400

OIL CONSERVATION DIVISION <b>FOR RECORD ONLY</b>	
Approved by:	<i>ELG</i> 4-22-2013
Title:	
Approval Date:	

APR 22 2013