

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

APR 19 2013

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40642
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name BUTTER CUP 35 STATE COM
4. Well Location Unit Letter <u>I</u> : <u>1550</u> feet from the <u>SOUTH</u> line and <u>250</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>18S</u> Range <u>34E</u> NMPM LEA County		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,972.2'		9. OGRID Number 6137
		10. Pool name or Wildcat AIRSTRIP; BONE SPRING

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17/13- MIRU Spud well @ 0800 hrs.

3/18/13 – 3/21/13 - TD 17-1/2" hole @ 1,935', circ. & cond., TOO. MU & RIH w/47 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,935'; Top of DV Tool @ 981'. RD csg crew & RU cementers, 1<sup>st</sup> Stage Lead w/1,310 sx Cl C cmt, Yld 1.73 cf/sx; followed w/ Tail 425 sx Cl C cmt, Yld 1.35, Displ w/ 292 bbls FW, circulated 493 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH tag DV Tool @ 979'. DO DV Tool & CO cmt to float shoe @ 1,935'. CHC, POOH.

3/24/13 – 3/25/13 – TD 12-1/4" hole @ 5,384', CHC; TOO. RU & RIH w/122 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,384'. RD csg crew. RU cementers, Lead w/ 1,445 sx, Econocem cmt, Yld 2.04 cf/sx. Tail w/ 430 sx Halcem cmt, Yld 1.33 cf/sx; displ w/405 bbls FW. Circulated 188 bbls cmt to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 3,000psi, OK.

4/15/13 – 4/18/13 - TD 8-3/4" production hole @ 15,177', CHC. POOH; RU casing crew & RIH w/122 jts 5-1/2", 17# HCP-110 BUTT & 226 jts 5-1/2", 17# HCP-110 LTC & set @ 15,177'. RD csg crew & RU cementers. Test lines to 4,000 psi, 1<sup>st</sup> Lead w/ 360sx Econocem H, Yld 2.54 cf/sx; 2<sup>nd</sup> Lead w/370 sx Econocem-HLH, Yld 1.96; Tail w/1,640 sx Versacem H, Yld 1.24; Displ w/351 bbls FW; Calc. TOC @ 2,137'. RD cementers, NU tbh head. RD & Rise Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 4/18/2013Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 23 2013

Conditions of Approval (if any):

APR 23 2013