

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS**  
**RECEIVED**  
**FEB 01 2013**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-40676
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : <u>200</u> feet from the <u>S</u> line and <u>1800</u> feet from the <u>W</u> line Section <u>19</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea, County New Mexico		7. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3951.6'		8. Well Number <u>1H</u> 9. OGRID Number <u>6137</u> 10. Pool name or Wildcat <u>BONE SPRING, NE</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/3/12 - 12/5/12 -MIRU PU; PU & TIH w/ 4 3/4" bit and tbg, tag DV Tool @ 6,007'; test csg to 2,000 psi; DO DV Tool & CHC. Cont. RIH w/tbg, tag PBTD @ 14,160'. Displ. Hole w/ 425 bbls 2% KCL. POOH w/ tbg.
- 12/6/12 - 12/10/12 - RU WL & run CBL from KOP @ 9,250' to 2,550'; TOC @ 2,780'. POOH & RD WL. RIH w/perf guns, perf intervals from 9,934' - 14,152' w/ 288 holes. POOH and RD WL.
- 12/11/12 - 12/12/12 - MIRU BHI, Frac 8 stages w/ 1,268,290# 30/50 WS, 25,082 gals 10.1-15% HCL & 871,393# 20/40 SLC. FL w/5,359 bbls slick water. RIH w/ cap plug; set @ 9,200', bleed off pressure held good. RD WL & BHI; ND frac stack & flange up well.
- 12/18/12 - 1/1/13 - MIRU PU, ND WH & NU BOP, RIH w/tbg & bit, DO & CHC to 14,160'. POOH w/tbg. Flow well back.
- 1/2/13 - Pump 100 bbls 10# brine to kill well. PU & RIH w/pump & tbg, set @ 8,962', EOT @ 9,329'.
- 1/4/13 - RD PU & Release rig. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 01/31/2013

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE APR 23 2013  
 Conditions of Approval (if any): \_\_\_\_\_ DATE APR 23 2013