

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1895'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2155'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3102'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3429'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4649'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 6099'	T. Morrison	
T. Drinkard	T. Bone Spring 7352'	T. Todilto	
T. Abo	T. 1 st Bone Spring Snd 8829'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Snd 9823'	T. Wingate	
T. Penn	T. 3rd Bone Spring Snd 10068'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name CORBIN		Project Group PB NEW MEXICO			State/Province NM		
Surface Legal Location SEC19 T18S R35E		API/UWI 3002540676		Latitude (°) 32° 43' 35.73" N		Longitude (°) 103° 29' 57.89" W		Ground Elev... 3,951.60	KB - GL (ft) 18.00	Orig KB Elev (ft) 3,969.60	Tubing Head Elevation (ft)
HYDRAULIC FRAC , 12/10/2012 09:21 , BONE SPRING, ST01 , 13,742.0 ftKB - 14,152.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 151433.2 LB;											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	5117.30	0.0	0.0		2,666.0	6,641.0	77	7,476.0	80	4.00	
HYDRAULIC FRAC , 12/10/2012 13:34 , BONE SPRING, ST01 , 13,198.0 ftKB - 13,608.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 159167.5 LB;											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	5000.20	2,300.0	0.0		2,964.0	5,547.0	80	6,220.0	80	4.00	
HYDRAULIC FRAC , 12/10/2012 16:55 , BONE SPRING, ST01 , 12,654.0 ftKB - 13,064.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158968 LB; OT											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	5006.30	2,686.0	3,272.0		3,272.0	6,690.0	80	7,414.0	80	4.00	
HYDRAULIC FRAC , 12/11/2012 07:22 , BONE SPRING, ST01 , 12,110.0 ftKB - 12,520.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158714.3 LB;											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	4980.20	2,299.0	3,159.0		3,159.0	6,830.0	77	7,416.0	80	4.00	
HYDRAULIC FRAC , 12/11/2012 10:45 , BONE SPRING, ST01 , 11,566.0 ftKB - 11,974.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 159136 LB; OT											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	4960.20	3,000.0	3,159.0		3,452.0	6,320.0	80	7,125.0	80	4.00	
HYDRAULIC FRAC , 12/11/2012 14:00 , BONE SPRING, ST01 , 11,022.0 ftKB - 11,432.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 180383.3 LB;											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	5121.30	3,085.0	3,570.0		3,570.0	5,842.0	80	6,941.0	80	4.00	
HYDRAULIC FRAC , 12/11/2012 16:59 , BONE SPRING, ST01 , 10,478.0 ftKB - 10,888.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 159712.2 LB;											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	4943.60	3,350.0	3,506.0		3,506.0	6,091.0	80	6,984.0	80	4.00	
HYDRAULIC FRAC , 12/11/2012 20:52 , BONE SPRING, ST01 , 9,934.0 ftKB - 10,344.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 169021.4 LB; O											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
265,500.1	5070.10	3,087.0	3,577.0		3,577.0	6,315.0	80	7,233.0	80	4.00	