

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FEB 12 2013

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                                                                        |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|--------------------------------------------------------------------------------------------------|-----------------|----------------|---------------------------------------------------|------------------------------|-----------------------|-------------------|-------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                                                                                                            |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 5. Lease Serial No.<br>NMLC-058698B                                                                                                                                                                                                                                                                                    |  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other: _____                                                                       |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 6. If Indian, Allottee or Tribe Name                                                                                                                                                                                                                                                                                   |  |
| 2. Name of Operator<br>Devon Energy Production Company, LP                                                                                                                                                                                                                                             |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 7. Unit or CA Agreement Name and No.                                                                                                                                                                                                                                                                                   |  |
| 3. Address 333 W. Sheridan Avenue<br>Oklahoma City, OK 73102                                                                                                                                                                                                                                           |                      |                                                                                                  |                 |                | 3a. Phone No. (include area code)<br>405-552-4524 |                              |                       |                   |                   | 8. Lease Name and Well No.<br>Caswell 23 Federal 3H                                                                                                                                                                                                                                                                    |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At surface 385' FNL & 260' FEL in Sec 23 Lot A<br><br>At top prod. interval reported below<br>BHL: 398' FNL & 495' FEL<br>At total depth BHL: 397' FNL & 479' FEL; Lot D 1st PP: 354' FNL & 300' FEL |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 9. AFI Well No.<br>30-025-40709                                                                                                                                                                                                                                                                                        |  |
| 14. Date Spudded<br>10/29/2012                                                                                                                                                                                                                                                                         |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 15. Date T.D. Reached<br>11/17/2012                                                                                                                                                                                                                                                                                    |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.                                                                                                                                                                                                |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 17. Elevations (DF, RKB, RT, GL)*<br>4069' GL                                                                                                                                                                                                                                                                          |  |
| 18. Total Depth: MD 11,425'<br>TVD 6,736'                                                                                                                                                                                                                                                              |                      |                                                                                                  |                 |                | 19. Plug Back T.D.: MD 11,375'<br>TVD             |                              |                       |                   |                   | 20. Depth Bridge Plug Set: MD<br>TVD                                                                                                                                                                                                                                                                                   |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CBL                                                                                                                                                                                                                             |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  |
| 23. Casing and Liner Record (Report all strings set in well)                                                                                                                                                                                                                                           |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Hole Size                                                                                                                                                                                                                                                                                              | Size/Grade           | Wt. (#/ft.)                                                                                      | Top (MD)        | Bottom (MD)    | Stage Cementer Depth                              | No. of Sks. & Type of Cement | Slurry Vol. (BBL)     | Cement Top*       | Amount Pulled     |                                                                                                                                                                                                                                                                                                                        |  |
| 17 1/2"                                                                                                                                                                                                                                                                                                | 13 3/8" H-40         | 48#                                                                                              | 0               | 1,114'         |                                                   | 900 sx CI C                  |                       | Surface           | 83 bbls           |                                                                                                                                                                                                                                                                                                                        |  |
| 12 1/4"                                                                                                                                                                                                                                                                                                | 9 5/8" J-55          | 40#                                                                                              | 0               | 2,585'         | TOC @ 1504'                                       | 845 sx CI C                  |                       | Surface           | 5 bbls            |                                                                                                                                                                                                                                                                                                                        |  |
| 8 3/4"                                                                                                                                                                                                                                                                                                 | 5 1/2" L-80          | 20#                                                                                              | 0               | 11,408'        |                                                   | 1735 sx CI H                 |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 24. Tubing Record                                                                                                                                                                                                                                                                                      |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Size                                                                                                                                                                                                                                                                                                   | Depth Set (MD)       | Packer Depth (MD)                                                                                | Size            | Depth Set (MD) | Packer Depth (MD)                                 | Size                         | Depth Set (MD)        | Packer Depth (MD) |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 2 7/8"                                                                                                                                                                                                                                                                                                 | 6,707'               |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 25. Producing Intervals                                                                                                                                                                                                                                                                                |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Formation                                                                                                                                                                                                                                                                                              |                      | Top                                                                                              |                 | Bottom         |                                                   | Perforated Interval          |                       | Size              | No. Holes         | Perf. Status                                                                                                                                                                                                                                                                                                           |  |
| A) Yeso                                                                                                                                                                                                                                                                                                |                      | 7,300                                                                                            |                 | 11,362'        |                                                   | 7,300' - 11,362'             |                       |                   | 180               | Producing                                                                                                                                                                                                                                                                                                              |  |
| B)                                                                                                                                                                                                                                                                                                     |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| C)                                                                                                                                                                                                                                                                                                     |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| D)                                                                                                                                                                                                                                                                                                     |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc.                                                                                                                                                                                                                                                    |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Depth Interval                                                                                                                                                                                                                                                                                         |                      | Amount and Type of Material                                                                      |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 7,300' - 11,362'                                                                                                                                                                                                                                                                                       |                      | Acidized w/ 525,540# 100 mesh sd; 1,289,360# 40/70 sd; 524,580# CRC-30/50 sd; 131,500g HCL Acid. |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 28. Production - Interval A                                                                                                                                                                                                                                                                            |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Date First Produced                                                                                                                                                                                                                                                                                    | Test Date            | Hours Tested                                                                                     | Test Production | Oil BBL        | Gas MCF                                           | Water BBL                    | Oil Gravity Corr. API | Gas Gravity       | Production Method |                                                                                                                                                                                                                                                                                                                        |  |
| 12/31/12                                                                                                                                                                                                                                                                                               | 12/31/12             | 24                                                                                               | →               | 355            | 394                                               | 741                          |                       |                   | Pumping           |                                                                                                                                                                                                                                                                                                                        |  |
| Choke Size                                                                                                                                                                                                                                                                                             | Tbg. Press. Flwg. SI | Csg. Press. SI                                                                                   | 24 Hr. Rate     | Oil BBL        | Gas MCF                                           | Water BBL                    | Gas/Oil Ratio         | Well Status       |                   |                                                                                                                                                                                                                                                                                                                        |  |
|                                                                                                                                                                                                                                                                                                        | 400#                 | 105#                                                                                             | →               | 355            | 394                                               | 741                          | 120.357               |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| 28a. Production - Interval B                                                                                                                                                                                                                                                                           |                      |                                                                                                  |                 |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Date First Produced                                                                                                                                                                                                                                                                                    | Test Date            | Hours Tested                                                                                     | Test Production | Oil BBL        | Gas MCF                                           | Water BBL                    | Oil Gravity Corr. API | Gas Gravity       | Production Method |                                                                                                                                                                                                                                                                                                                        |  |
|                                                                                                                                                                                                                                                                                                        |                      |                                                                                                  | →               |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |
| Choke Size                                                                                                                                                                                                                                                                                             | Tbg. Press. Flwg. SI | Csg. Press. SI                                                                                   | 24 Hr. Rate     | Oil BBL        | Gas MCF                                           | Water BBL                    | Gas/Oil Ratio         | Well Status       |                   |                                                                                                                                                                                                                                                                                                                        |  |
|                                                                                                                                                                                                                                                                                                        |                      |                                                                                                  | →               |                |                                                   |                              |                       |                   |                   |                                                                                                                                                                                                                                                                                                                        |  |

\*(See instructions and spaces for additional data on page 2)

RECLAMATION

DATE 6-13-13

ACCEPTED FOR RECORD

FEB 9 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

APR 23 2013

28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top   | Bottom | Descriptions, Contents, etc. | Name                  | Top            |
|-----------|-------|--------|------------------------------|-----------------------|----------------|
|           |       |        |                              |                       | Meas. Depth    |
| Yates     | 2714' | 4170'  | Brine                        | Rustler<br>Salado     | 1049'<br>1200' |
| Grayburg  | 4170' | 6558'  | O/G                          | B/Salt<br>Yates       | 2400'<br>2714' |
|           |       |        |                              | Seven Rivers<br>Queen | 3148'<br>3373' |
|           |       |        |                              | Grayburg<br>Glorietta | 4170'<br>5666' |
|           |       |        |                              | Paddock<br>Blinberry  | 5766'<br>6558' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melanie Crawford

Title Regulatory Analyst

Signature Melanie Crawford

Date 01/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



## Stimulations Summary

|                                                                                                                |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
|----------------------------------------------------------------------------------------------------------------|--------------------------------|-----------------------|-----------------------|-----------------------------------|-------------------------------------|---------------------------------|---------------------------------|-------------------------------|-------------------------------------|
| District<br>PERMIAN BASIN                                                                                      |                                | County<br>LEA         |                       | Field Name<br>MALJAMAR            |                                     | Project Group<br>PB NEW MEXICO  |                                 | State/Province<br>NM          |                                     |
| Surface Legal Location<br>SEC23 T17S R32E                                                                      |                                | API/UWI<br>3002540709 |                       | Latitude (°)<br>32° 49' 34.497" N | Longitude (°)<br>103° 43' 45.607" W | Ground Elev...<br>4,069.30      | KB - GL (ft)<br>25.00           | Orig KB Elev (ft)<br>4,094.30 | Tubing Head Elevation (ft)          |
| HYDRAULIC FRAC , 12/4/2012 12:11 , YESO, OH , 11,128.0 ftkB - 11,362.0 ftkB, HALLIBURTON , <Total Add Amount?> |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>199,825.0                                                                                    | Total Clean Volu...<br>6015.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,702.0               | Avg Treat Pressur...<br>6,408.0 | Q Treat Avg (bbl/...<br>6,932.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/4/2012 17:41 , YESO, OH , 10,780.0 ftkB - 11,014.0 ftkB, HALLIBURTON , <Total Add Amount?> |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>5493.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>4,014.0               | Avg Treat Pressur...<br>5,957.0 | Q Treat Avg (bbl/...<br>6,437.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/5/2012 10:23 , YESO, OH , 10,432.0 ftkB - 10,666.0 ftkB, HALLIBURTON , <Total Add Amount?> |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>176,000.0                                                                                    | Total Clean Volu...<br>6019.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,768.0               | Avg Treat Pressur...<br>5,989.0 | Q Treat Avg (bbl/...<br>6,594.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/5/2012 15:56 , YESO, OH , 10,084.0 ftkB - 10,318.0 ftkB, HALLIBURTON , <Total Add Amount?> |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>5627.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,517.0               | Avg Treat Pressur...<br>5,905.0 | Q Treat Avg (bbl/...<br>6,361.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/5/2012 21:07 , YESO, OH , 9,736.0 ftkB - 9,970.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>5684.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,384.0               | Avg Treat Pressur...<br>5,862.0 | Q Treat Avg (bbl/...<br>6,904.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/6/2012 03:05 , YESO, OH , 9,388.0 ftkB - 9,622.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>4346.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,384.0               | Avg Treat Pressur...<br>5,465.0 | Q Treat Avg (bbl/...<br>6,081.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/6/2012 09:20 , YESO, OH , 9,040.0 ftkB - 9,274.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>182,000.0                                                                                    | Total Clean Volu...<br>4246.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,048.0               | Avg Treat Pressur...<br>5,259.0 | Q Treat Avg (bbl/...<br>5,921.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/6/2012 16:43 , YESO, OH , 8,692.0 ftkB - 8,926.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>182,000.0                                                                                    | Total Clean Volu...<br>4171.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,048.0               | Avg Treat Pressur...<br>5,054.0 | Q Treat Avg (bbl/...<br>5,293.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/6/2012 22:50 , YESO, OH , 8,344.0 ftkB - 8,578.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>182,000.0                                                                                    | Total Clean Volu...<br>4059.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,312.0               | Avg Treat Pressur...<br>5,408.0 | Q Treat Avg (bbl/...<br>6,575.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/7/2012 01:23 , YESO, OH , 7,996.0 ftkB - 8,230.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>4407.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,534.0               | Avg Treat Pressur...<br>5,651.0 | Q Treat Avg (bbl/...<br>7,486.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/7/2012 04:32 , YESO, OH , 7,648.0 ftkB - 7,882.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>4368.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>3,710.0               | Avg Treat Pressur...<br>5,501.0 | Q Treat Avg (bbl/...<br>5,885.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |
| HYDRAULIC FRAC , 12/7/2012 08:56 , YESO, OH , 7,300.0 ftkB - 7,534.0 ftkB, HALLIBURTON , <Total Add Amount?>   |                                |                       |                       |                                   |                                     |                                 |                                 |                               |                                     |
| Proppant De...<br>200,000.0                                                                                    | Total Clean Volu...<br>4600.00 | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi)<br>2,986.0               | Avg Treat Pressur...<br>4,785.0 | Q Treat Avg (bbl/...<br>5,172.0 | P Max (psi)                   | Q Treat Max (bbl/...<br>Conc Max... |