

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

District I
1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

Energy, Minerals and Natural Resources

Revised August 1, 2011

District II
811 S. First St., Grand Ave., Artesia, NM 88210

SEP 20 2012

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

District III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-25678

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well Gas Well Other INJECTION

7. Lease Name or Unit Agreement Name
MYERS LANGLIE MATTIX UNIT

8. Well Number 75

2. Name of Operator Chesapeake Operating, Inc.

9. OGRID Number 147179

3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154

10. Pool name or Wildcat
LANLIE MATTIX; 7RVS-QN-GB

4. Well Location
Unit Letter E : 1980' feet from the North line and 660' feet from the West line
Section 32 Township 23S Range 37E NMPM _____ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 09/19/2012

TYPE OR PRINT NAME Bryan Arrant E-MAIL: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: Mack White TITLE Compliance Officer DATE 04-23-2013

Conditions of Approval (if any):

APR 23 2013