		OCD Hobbs	
Form 3160-5 (March 2012)	UNITED STATES	HOBBS OCD	
Do not use	DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEM DRY NOTICES AND REPORTS O this form for proposals to drill well. Use Form 3160-3 (APD) for	MAR 0 5 2013 N WELLS	Expires: October 31, 2014 5. Lease Serial No. NMNM 17238 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE - Other instruction		7. If Unit of CA/Agreement, Name and/or No.
— —	Gas Well		8. Well Name and No. Python 3 Fed. #1
. Name of Operator Vearburg Producing Compa			9 API Well No 30-025-34872
a. Address 300 North A Street, Bldg. 2, Suite 12	3b. Phon	c No. (include area code) -4599	10. Field and Pool or Exploratory Area Teas Delaware
	Sec., T., R, M., or Survey Description)		11. County or Parish State
13	2. CHECK THE APPROPRIATE BOX(ES) TO) INDICATE NATURE OF NOT	ICE, REPORT OR OTHER DATA
TYPE OF SUBMISSIO	N = 1. There are a characteristics	TYPE OF AC	THON
Notice of Intent	Alter Casing	Fracture Treat	iduction (Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair	·	complete Other
Final Abandonment Noti			ater Disposal de transmission de la construction de la construction de la construction de la construction de la
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