

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OCD

MAR 21 2013

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail "16" State
8. Well Number 4H
9. OGRID Number 151416
10. Pool name or Wildcat Lea; Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location BHL - Unit Letter C, 336' FNL and 1601' FWL
 Unit Letter N : 200' feet from the South line and 1650' feet from the West line
 Section 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3639' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Production Casing & MD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-4-2013 - 1-26-2013

Drilled a 8 3/4" hole from 5215' - 15,605'. KOP @ 10,500', MD @ 15,605', TVD @ 10,943'. Set 359 jts. 5-1/2" 17# P-110 LT&C and TTRS1 (Special Buttress) casing @ 15,587'. Cemented w/ Pumped 20 bfw followed by 1400 sx Light Weight Cement with 5% Salt, 10% gel, 0.2% D046 anti-foam, .134 lbs/sack cellophane flake, and 0.2% D112 (fluid loss) (s.w. 11.9 ppg, yield 2.50 ft3/sx), tailed in with 1250 sx Lateral Tail Slurry with 2% gel, 0.4% D167 (fluid loss), 0.2% D065 (dispersant), 0.2% D046 (anti-foam), 0.2% D800 (retarder), and 2.0% D174 (expander) (s.w. 14.5 ppg, yield 1.29 ft3/sx). Displaced plug with 2% KCL water. Plug down at 1:00 pm CST 1-25-13. Full returns throughout job, circulated pre-flush to surface. Final differential pressure 2806 psi. Floats held. Number of centralizers - 100. Pressure test 5-1/2" casing to 8500 psi for 15", ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-20-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 24 2013

Conditions of Approval (if any):