

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-40531

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

HOBBS OCD

MAR 21 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 RECEIVED

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Quail "16" State

2. Name of Operator
 Fasken Oil and Ranch, Ltd.

8. Well No.
 4H

3. Address of Operator
 6101 Holiday Hill Road
 Midland, TX 79707

9. Pool name or Wildcat
 Lea; Bone Spring, South

4. Well Location BHL - Unit Letter C, 336' FNL & 1601' FWL
 Unit Letter N 200' Feet From The South Line and 1650' Feet From The West Line
 Section 16 Township 20S Range 34E NMPM Lea County

10. Date Spudded 12-20-2012 11. Date T.D. Reached 1-23-2013 12. Date Compl. (Ready to Prod.) 2-16-2013 13. Elevations (DF& RKB, RT, GR, etc.) 3639' GR 14. Elev. Casinghead 3664' KB

15. Total Depth 10,943' TVD 15,605' MD 16. Plug Back T.D. 15,556' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	1564'	17 1/2"	1250 C	
9 5/8"	40, 55 & 36	5200	12 1/4"	650 LW C & C	
9 5/8"	40, 55, & 36	DV Tool @ 3999'	12 1/4"	1500 LW C & C	
5 1/2"	17	15,587'	8 3/4"	2650 LW & Lateral	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11,221' - 15,530', .50", 504 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	11,221' - 15,530' Frac. w/ 2,836,823 gals crosslink fluid & acid; 3,159,800 lbs sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2-17-2013		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-25-2013	24 Hrs.	24/ 64"		907	1051	1397	1159
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	1680		907	1051	1397	45.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
 Completion Attachment, Directional Survey, C-102, & C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson Printed Name Kim Tyson Title Regulatory Analyst Date 3-20-2013
 E-mail Address kimt@forl.com



APR 24 2013

**Fasken Oil and Ranch, Ltd.
Quail "16" State #4H
Drill & Complete
API No. 30-025-40531
Completion Report Attachment**

KOP @ 10,500'.