Submit 3 Copies To Appropriate District	State of New Me	vico		Form C-103	
Office				May 27, 2004	
District I	Energy, Minerals and Natur		WELL API NO.	<u>May 27, 2004</u>	
I625 N. French Dr., Hobbs, NM 88240 District II		DUUGIOU	30-025-40531		
1201 W. Groud Ave. Artonia NIM 99210	ULLUNSEKVATUN	DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87418 21 2	2013 1220 South St. Fran	cis Dr.	STATE STATE	EE 🗍	
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM	-				
87505 DECEN	IED	·			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			Quail "16" State		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 4H		
2. Name of Operator			9. OGRID Number		
Fasken Oil and Ranch, Ltd.			151416		
3. Address of Operator			10. Pool name or Wildcat		
6101 Holiday Hill Road, Midland, TX 79707			Lea; Bone Spring, South		
4. Well Location BHL – Unit Letter C	C, 336' FNL and 1601' FWL				
Unit Letter <u>N</u> : 200' feet from the South line and <u>1650'</u> feet from the West line					
Section 16		ange 34E		y Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	39' GR				
Pit or Below-grade Tank Application 🗌 or Clos					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appr	copriate Box to Indicate Na	ature of Notice, I	Report or Other Data		
	-		-	_	
			SEQUENT REPORT (
	UG AND ABANDON	REMEDIAL WORK			
	HANGE PLANS		LING OPNS. 🗌 🛛 P AND A	\Box	
PULL OR ALTER CASING	JLTIPLE COMPL	CASING/CEMENT	JOB 🗌		
OTHER:		OTHER:	Spud & Surface Casing		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-20-2012 - 12-24-2012

Spudded well with Abbot Brothers Rat Hole. Set 40° of 20" conductor. Spudded well @ 10:00 pm CDT on 12-20-12. Drilled a 17 $\frac{1}{2}$ " hole from Surface - 1575'. Set 35 jts. 13-3/8" ST&C 54.5# K-55 & 48# H-40 casing @ 1564'. Cemented w/ 900 sx Class "C" with 4% gel and 0.125 lbs/sx cellophane flake (s.w. 13.5 ppg, yield 1.72 ft³/sx) tailed in with 350 sx Class "C" (s.w. 14.8 ppg, yield 1.32 ft³/sx) PD at 7:00 pm CDT 12-23-12. Circulated 426 sx excess cement. Centralized middle of shoe joint, top of 2nd joint and every 4th joint to surface – for a total of 10 centralizers. WOC time - 36 ½ hrs. Pressure test 13 3/8" csg. to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .

SIGNATURE Kim Jum	TITLE_ <u>Regulatory</u>	AnalystDA	TE <u>3-20-2013</u>	
Type or print name Kim Tyson	E-mail address: kimt@forl.co	m Telephone No. (432) 6	Telephone No. (432) 687-1777	
For State Use Only APPROVED BY:	Petrole	eum Engineer DATE	APR 2 4 2013	
APPROVED BY: Conditions of Approval (if any):			/	
		APR 2 4 2013 T		