

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 21 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40531
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location BHL - Unit Letter C, 336' FNL and 1601' FWL Unit Letter <u>N</u> : <u>200'</u> feet from the <u>South</u> line and <u>1650'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>4H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GR		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Lea; Bone Spring, South
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-25-2012 - 1-3-2013

Drilled a 12 1/4" hole from 1575' - 5215'. Set 128 jts. 9-5/8" LT&C 40# HCK-55#, 40# K-55, & 36# J-55 casing @ 5200'. One DV tool @ 3999'. Cemented w/ 1st stage: Pumped 20 bfw, 400 sx Lightweight C with 5% salt, 1/8 lb/sx celloflake, 6% gel, 0.2% antifoam, 0.4% fluid loss (s.w. 12.6 ppg, yield 2.07 ft³/sx) plus 250 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 2:45 pm CST 1-2-13. Opened DV tool and circulated 81 sx excess cement. 2nd Stage: 1300 sx Lightweight C with 5% salt, 1/8 lb/sx celloflake, 6% gel, 0.2% antifoam, 0.4% fluid loss (s.w. 12.6, yield 2.23 ft³/sx) plus 200 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 11:30 pm CST 1-2-13. Bumped plug to 2400 psi, floats held. Circulated 320 sx excess cement. Centralized casing in the middle of the shoe joint, top of the 2nd joint, every 4th joint up to and around DV tool (12 total centralizers). WOC time - 24 1/4 hrs. Pressure test 9 5/8" csg. to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-20-2013

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

DATE APR 24 2013

Conditions of Approval (if any):