

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Hobbs

HOBBS OCB

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 23 2013

5. Lease Serial No. NMNM66927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. DEAN APQ FED 01

9. API Well No. 30-025-33656-00-S1

10. Field and Pool, or Exploratory HARDIN TANK

11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
E-Mail: tinah@yatespetroleum.com

3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210

3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26S R34E NWSE 2310FSL 2310FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/14/13 - NU BOP. POOH with tubing. Ran CBL from 8500 ft up to 3300 ft.
 1/15/13 - Spear 5-1/2 inch casing to 180,000lb, on 2nd attempt pulled free from flange. String weight of 5-1/2 inch casing is 142,000lb. Pumped down 5-1/2 inch casing up 8-5/8 inch casing. Circulated 400 bbls.
 1/16/13 - Began pumping 10lb brine water down 5-1/2 inch casing and up 8-5/8 inch while holding 300lb of back pressure. Circulated 500 bbls. Had brine water to surface.
 1/21/13 - Loaded tubing with 15 bbls brine water. Well started circulating. Tagged up on top of 5-1/2 inch casing at 8623 ft. RU swivel and broke circulation. Top of 5-1/2 inch casing is 8626 ft.
 1/22/13 - Latched onto 5-1/2 inch casing at 8626 ft. Pumped down tubing. 2 bbls load, 10 bbls to break circulation.
 1/24/13 - Set RBP inside 5-1/2 inch casing. Latched onto casing top at 8619 ft.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #204127 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 04/17/2013 (13JLD0274SE)

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 04/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISORY EPS Date 04/21/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

APR 24 2013

Additional data for EC transaction #204127 that would not fit on the form

32. Additional remarks, continued

1/25/13 - Cut casing 4 ft below collar. Released RBP. Pump down 5-1/2 inch casing, pumped 20 bbls circulate up the 8-5/8 inch.

1/27/13 - Clean well out. Tagged at 8877 ft.

1/29/13 - Pumped 25 bbls down casing.

1/30/13 - Tagged fish at 8877 ft. Milled off to 8880 ft. Circulated clean.

1/31/13 - Tagged up on fish at 8880 ft. Worked down to 8919 ft.

2/3/13 - Tagged up at 8904 ft. Worked coil up and down all the way to 12,515 ft coil measurement.

2/4/13 - Pumped 10 bbls down tubing to catch pressure. Pumped 40 bbls 2 BPM at 400lb. Never circulated up the 5-1/2 inch casing. Free point at 12,419 ft, all free to surface. Cut off tubing 16' above TAC at 12,410 ft.

2/5/13 - Tagged fish top at 12,411 ft. Circulated 300 bbls.

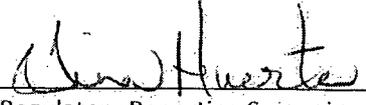
2/6/13 - Tagged at 12,390 ft, 20' above fish top. Broke circulation with 3 bbls to top of fish, latch on.

CONTINUED ON ATTACHED SHEET

3160-5 continued:

2/7/13 - RIH with 5-1/2 inch CIBP, tagged at 12,370 ft. Picked up to 12,368 ft. Set plug. Did not shear off setting tool. Sheared off weak point. Tagged at 12,354 ft. Pushed down to 12,401 ft.
2/8/13 - Set 5-1/2 inch CIBP at 12,354 ft. Run CBL from 9000 ft up to 8200 ft.
2/10/13 - Dumped 35 ft cement on top of CIBP. Cut 5-1/2 inch casing at 8820 ft, spear casing. Pumped down 5-1/2 inch casing - 40 bbls to break circulation. Circulated 315 bbls.
2/13/13 - Tagged at 8800 ft. Took 55 bbls to break circulation. Washed down to 5-1/2 inch top at 8834 ft. Circulated clean.
2/14/13 - Tagged at 8836 ft. 10 bbls to break down circulation. Washed over 5-1/2 inch casing to 8839 ft.
2/15/13 - Latched onto 5-1/2 inch casing stub at 8836 ft. String weight 122,000lb. Cut casing 5 ft below collar. Tested to 5000 psi, good. Pumped down 5-1/2 inch casing. Pressured up to 550 psi in 15 min, lost 100 psi.
2/18/13 - Perforated at 8827 ft, 3-1/2 inch below overshot. Pumped down 5-1/2 inch casing, 20 bbls to load circulated 10 bbls up 8-5/8 inch casing 3 BPM at 400lb. Set retainer at 8770 ft.
2/19/13 - Sting into retainer at 8770 ft. Loaded 5-1/2 inch casing with 5 bbls. Tested to 1000 psi, good. Pumped down 2-7/8 inch, 9 bbls to break circulation up the 8-5/8 inch casing. Pumped 3 bbls at 4 BPM at 1200lb. Pumped 575 sx Class "H" cement (yld 1.51, wt 14) and 50 sx Class "H" cement (yld 1.18, wt 15.6). Displaced with 49.5 bbls at 4 BPM at 1200lb. Stung out of retainer. Reverse circulated 75 bbls.
2/21/13 - Tagged retainer at 8770 ft. No cement on top of retainer. Drilled out retainer. No cement under retainer. Tagged at 8881 ft. Pumped down 5-1/2 inch casing, pumped 20 bbls 2 BPM at 420lb, did not circulate up 8-5/8 inch. Drilled out cement. Fell thru at 8883 ft. Tagged at 8955 ft. Fell thru at 8907 ft. Tagged at 8922 ft. Stringer all the way down to 8955 ft. Circulated clean.
2/25/13 - Tagged cement at 8955 ft. Cleaned up well. Fell out of cement at 9020 ft. Circulated clean. Tagged at 12,231 ft. Pumped down 5-1/2 inch, 10 bbls 2 BPM at 400 psi.
2/26/13 - Tested casing to 1000 psi, good.
2/28/13 - Spotted 2 sx sand on top of RBP at 9600 ft. Set retainer at 8800 ft. Pressured casing to 1000 psi, good. Pumped 200 sx Class "H" cement, squeezed with 160 sx into formation. Sting out of retainer. Reversed out 3 bbls cement.
3/3/13 - Tagged retainer at 8803 ft. Drilled out retainer and cement to 8838 ft. Circulated hole clean. Drilled out cement down to 9136 ft. Tested casing to 500 psi. In 15 min, dropped to 300 psi.
3/5/13 - Displaced hole with fresh water. As per BLM, tested casing to 750 psi in 30 min down to 655 psi, lost 95 psi.
3/6/13 - As per BLM, pressured tubing to 750 psi in 30 min down to 480 psi.
3/8/13 - As per BLM, tested well to 500 psi for 30 min, first change leveled off at 510 psi. Paul Flowers with BLM-Hobbs office witnessed test. Confirmed with Ed Fernandez BLM-Carlsbad that it was ok.
3/10/13 - Perforated Bone Spring 11,394'-11,660' (90). Set AS-1 packer with 2.25" profile and 2-7/8" 6.5# L-80 tubing at 11,234'. Reverse circulated 200 bbls 3% KCL. ND BOP.
3/11/13 - Acidized with 6000g 15% HCL acid, dropped 180 balls. Balled out with 180 balls on formation.

Charts attached


Regulatory Reporting Supervisor
April 10, 2013

Lat 44 21
3-8-13

1250

11:18

11:48
500

Graphic Controls Inc

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION

Dean APQ Fed #1

REMARKS

3-8-13
Vates Petro.
3-TABS-R34E
API 30-025-33656

MIDNIGHT

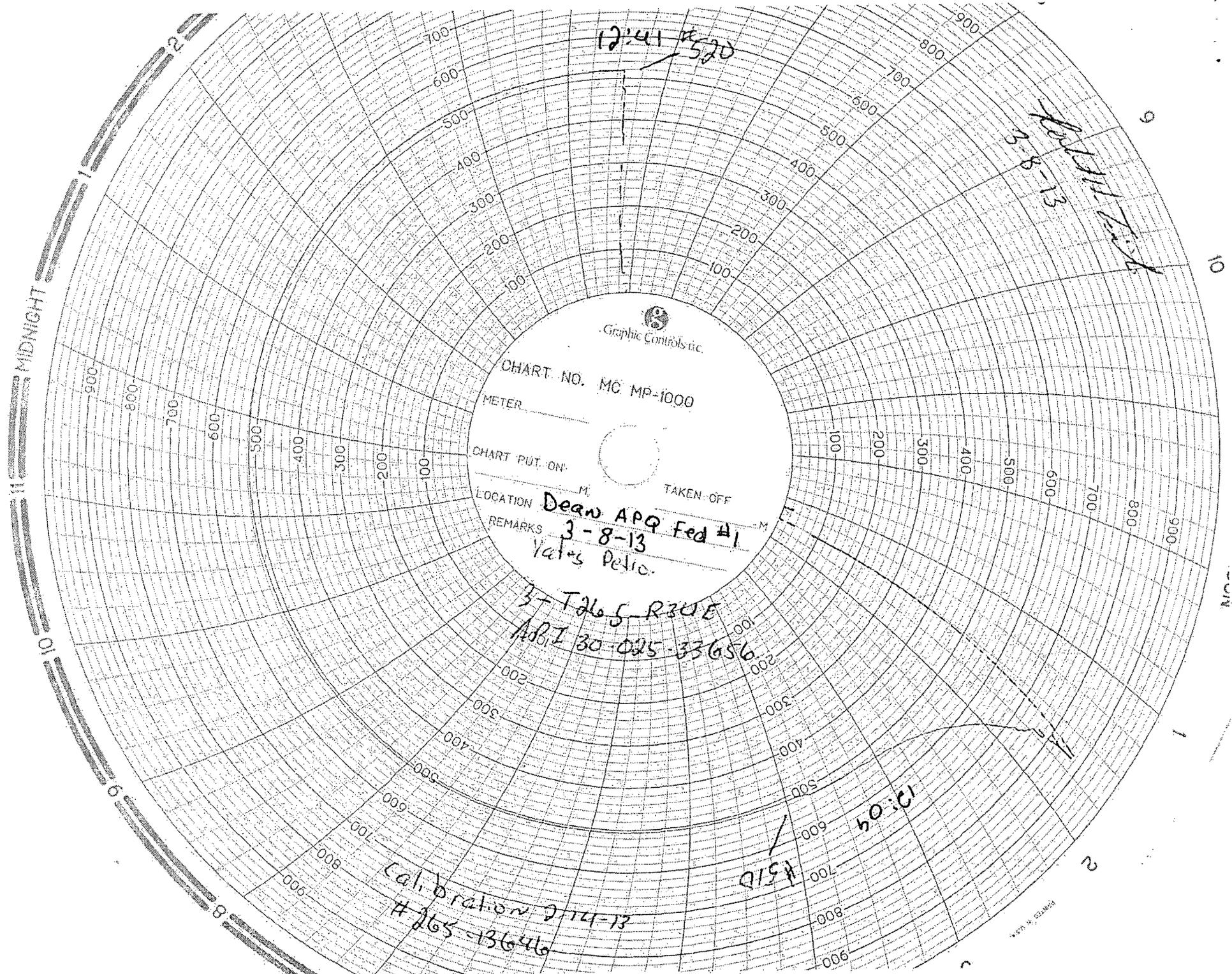
2

5 M

1951 W. S. S. S. S. S.

3/8/13 PF
BLN

Back of chart



Graphic Controls Inc.

CHART NO. MC MP-1000

METER

CHART PUT. ON: M

TAKEN OFF

LOCATION Dean APQ Fed #1

REMARKS 3-8-13
Yates Petio.

3- TAB 5 R30E

ABE 30-025-33656

Calibration 2-14-13
265-13646

12:41 # 520

12:04 # 510

3-8-13
Yates Petio

MIDNIGHT

MADE IN U.S.A.

3/8/13 Paul Flowers
ALM

Back of chart