Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161 HOBBS Of Tergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		esources WELL API	Revised August 1, 2011	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210APR 2 2 200HL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.		13101N 5 Indiana (Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STAT		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505		6. State Oil Expired	& Gas Lease No.	
SUNDRY NOTICES A	ND REPORTS ON WELLS		me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 1917) FOR SUCH PROPOSALS.)			ate SWD	
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Nur	8. Well Number 1	
2. Name of Operator EverQuest Energy Corporation		9. OGRID 1	9. OGRID Number 212929	
3. Address of Operator		10. Pool na	10. Pool name or Wildcat	
10 Desta Drive, Suite 300-East, Midland, Texas 79705			SWD; San Andres	
4. Well Location				
Unit Letter L: 660 feet from the West line and 1980 feet from the South line				
Section 16 Township 8S Range 36E NMPM County Roosevelt				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
		<u> </u>		
12. Check Approp	oriate Box to Indicate Nature	e of Notice, Report or O	ther Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			REPORT OF:	
	ERFORM REMEDIAL WORK □ PLUG AND ABANDON ☒ REMEDIAL WOR		☐ ALTERING CASING ☐	
		MMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE	TIPLE COMPL CA	SING/CEMENT JOB	Ц	
_			_	
OTHER:		HER:	at dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompleti	on.	ه د	T.5. Spot 25.	
Proposed to Plug & Abandon		255x5 C	FARCE	
Isolate SWD perfs 4847-67' perfs w/ CIBP at 4830' capped with 100' cement to 4730', tag plug.				
Overlap 8.625" casing shoe with 100" cement w TOC at 4142', tag plug. Spot Crop 4242'				
Overlap 13.375" casing shoe w	ith 100' cement w/ TOO	at 367', tag plug.	ERF + 507, 255X5	
Place 25' cement plug at surface PERF! CIRC CMT 60' TO SUEF. @467'				
Cut-off casing 10' below ground level. Place P&A marker.				
Note: casing will be filled with 9.5ppg brine+12.5ppb gel per OCD Rules				
_				
Spud Date: June 2013	n's nalssas na			
Spud Date: June 2013	Rig Release Da	te:		
	4			
I hereby certify that the information above is	s true and complete to the best of	my knowledge and belief.		
SIGNATURE M Out	'M TITL	E: President	DATE: 4-17-2013	
Type or print name: Terry Duffey	E-mail address: tduff	ey@everquestenergy.com	PHONE: 432-686-9790	
For State Use-Quly				
APPROVED BY: 1 Why Drown TITLE Compliance officer DATE 4/24/2013				
Conditions of Approval (if any Oil Conservation Division - Hobbs office: Must be Notified				
	orior to the beginning of Plugging O		ADR 2 A 2013	
		-	A11\ 69' 57	

Wellbore Schematic Drilled: Jan 1964 to 9750' **EverQuest Energy - O'Neill State #1** Location: UL L, Sec 16, T8S, R36E API# 30-041-10177 GL Elev 4108' ASL **Proposed P&A Configuration** Last Update: Apr'13 TA, MIT 500# OK 6/09: TA, MIT 525# OK, permit expired 1/2011 EverQuest Energy purchased well effective 2/2011 D 13.375" at 417' 48#, H40 Cmtd w/ 360 sx. CTS TOC 1200' TOC 1560' Proposed P&A Plug A: CIBP 4830' above San Andres perfs 4847-67' Plug B: cap w/ 100' cement, TOC 4730', TAG Plug C: 100' cement at 8.625" casing shoe, TOC 4142', TAG Plug D: 100' cement at 13.375" casing shoe, TOC 367', TAG Plug E: 25' surface cement plug Cut off casing 10' below ground surface level, place marker 8.625" at 4192' Ø 0 C 32# Cmtd w/ 1480 sx TOC 1200' TS Perf San Andres 4847-67 В Acdz w/ 1000 gal 15% Injection Baker Model AD-1 packer at 4757' FG lined 2.375" J55 tbg 4/88: SWD Permit Amended into San Andres Perf for squeeze 5000' per Order# R-3616-A Set cement retainer at pumped 530 sx Class C, TS showed TOC 1560', PT sqz perf to 1000psi OK TOC 5020' 100 sx Freepoint casing at 4300' - 100% stuck Determined 4.50" casing collapsed below 6400' Set 100 sx cement plug, tag TOC at 6358' Set 100 sx cement plug, tag TOC at 5020' TOC 6358' 100 sx Perf Penn section 9679-85' Acdz 500 gal MA Tstd F 127 Bopd, no water, 650# FTP,1480 GOR, 45 API 4.50" at 9750' 11.6# 1969: converted to SWD injection Cmtd w/ 375 sx TD 9750' TOC 5400' TS

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