

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

WELL API NO.

30-025-37463

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBDU)

8. Well Number 017

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter 1 : 2310 feet from the South line and 350 feet from the East line

Section 4 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3469' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following:

WBDU 17 Proposed Procedure – Set RBP and Suspend Lower Drinkard Perforations

1. MIRU. POOH w/ rods and pump. Install BOP. TFF and POOH w/ 2-7/8" tbg

2. RIH w/ 4-3/4" bit and casing scraper to +/-6660'. POOH

3. PU RIH w/RBP to +/- 6655'. POOH

4. RIH w/ SN, 2-7/8" production tbg. ND BOP, set TAC, NU WH. RIH w/ 1-1/2" pump and rods

5. Return well to production and place in test, monitor total fluid rates and water cut

Spud Date: 10/17/2005

Rig Release Date: 10/30/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 04/12/2013

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 4-24-2013

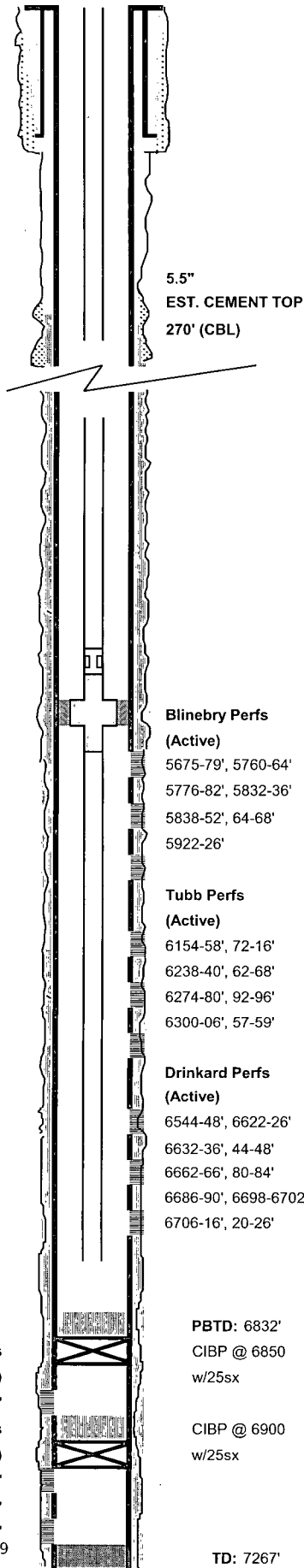
Conditions of Approval (if any):

APR 24 2013

Apache Corporation
WBDU #17 (Southland Royalty A #23)
WELL DIAGRAM (CURRENT CONFIGURATION)



SURF. CSG.



WELL NAME: WBDU #17 (Southland Royalty A #23)			API: 30-025-37463		
LOCATION: 2310'S/1350'E Unit I, Sec. 4, T-21S, R-37E			COUNTY: Lea Co., NM		
SPUD-TD DATE: 10/17/2005 - 10/28/2005			COMP. DATE: 2/20/2006		
PREPARED BY: Michael Hunter			DATE: 4/11/2013		
TD: 7267'	KB Elev. 3481'		KB to Ground 12'		
PBTD: 6832'	Ground Elev. 3469'				
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)	
Surface Casing	8-5/8"	24.00	J-55	0.00	1,195.00
	(Cemented w/575sx, Circ. to surf.)				
Prod. Casing	5-1/2"	17.00	J-55/L-80	0.00	7,267.00
	(Cemented w/1400sx, TOC @ 270' CBL)				
Open Hole					
Tubing	2-7/8"	6.50	J-55	0.00	6,803.00
PRODUCTION TBG STRING					
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)
1	2-7/8" X 5-1/2" Tubing Anchor				5594.00
2	213 JTS 2-7/8" 6.5# J-55 TBG				6803.00
3	SN				6803.00
4					
5					
6					
7					
8					
9					
10					
PRODUCTION ROD STRING					
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)
1	75 JTS 1" KD RODS			1,875.00	
2	80 JTS 7/8" KD RODS			2,000.00	
3	111 JTS 3/4" KD RODS			2,775.00	
4	BHP: 2" X 1-1/2" X 20' RHBC W/RHR (12/26/2012)			20.00	
5					
6					
7					
8					
9					
10					
SURFACE EQUIPMENT					
PUMPING UNIT SIZE: C456-305-144			MOTOR HP: 25 HP		
PUMPING UNIT MAKE:			MOTOR MAKE:		
PERFORATIONS					
Form.	Intervals				Density
Blinebry	5675-79', 5760-64', 5832-36', 5922-26' (Active)				2 SPF
	5776-82', 5838-52', 5864-68' (Active)				1 SPF
Tubb	6154-58', 6238-40', 92-96', 6357-59'				2 SPF
	6172-76', 6262-68', 74-80', 6300-06' (Active)				1 SPF
Drinkard	6544-48', 6632-36', 80-84' (Active)				2 SPF
	6622-26', 44-48', 62-66', 86-90', 6698-6702', 6706-16', 20-26' (Active)				1 SPF
Abo	6862-66', 6912-16', 24-27', 36-44', 49-52', 59-66', 70-76' (Suspended)				1 SPF