

District I 1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-11705
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE MATTIX QUEEN UNIT
8. Well Number 035
9. OGRID Number 269324
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: [] Oil Well [] Gas Well [x] Other INJECTION

2. Name of Operator LINN OPERATING, INC.

3. Address of Operator 600 TRAVIS, SUITE 5100 HOUSTON, TEXAS 77002

4. Well Location Unit Letter E : 2310 feet from the N line and 4950 feet from the E line Section 23 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS [] P AND A [] CASING/CEMENT JOB []
OTHER: [] [x] Location is ready for OCD inspection after P&A

- [x] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[x] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[x] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- [x] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[x] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[x] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[x] All other environmental concerns have been addressed as per OCD rules.
[x] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
[] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE: REGULATORY COMPLIANCE III DATE: APRIL 24, 2013

TYPE OR PRINT NAME: TERRY B. CALLAHAN E-MAIL: tcallahan@linenergy.com PHONE: 281-840-4272

APPROVED BY: [Signature] TITLE: Compliance Officer DATE: 04-25-2013

Conditions of Approval (if any):

April 9, 2013

Subject: Langlie Mattix Queen Unit #35

The Langlie Mattix Queen Unit #35 location is approved by landowner "as is", with the exception of ripping and seeding.


Johnny Mack Owen



Bob Akin