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APR 23 2013
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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC058396

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. 8920003410

2. Name of Operator CONOCOPHILLIPS COMPANY
Contact: ASHLEY BERGEN
E-Mail: ashley.martin@conocophillips.com

8. Lease Name and Well No. MCA UNIT 468

3. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705

3a. Phone No. (include area code) Ph: 432-688-6938

9. API Well No. 30-025-39408-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE 1380FNL 710FEL 32.808988 N Lat, 103.748013 W Lon

At top prod interval reported below SENE 1380FNL 710FEL 32.808988 N Lat, 103.748013 W Lon

At total depth SENE 1380FNL 710FEL 32.808988 N Lat, 103.748013 W Lon

10. Field and Pool, or Exploratory MALJAMAR -GR-SA

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T17S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
02/19/2013	02/25/2013	☐ D & A ☒ Ready to Prod. 03/26/2013	3967 GL

18. Total Depth:	MD 4350 TVD 4350	19. Plug Back T.D.:	MD 4258 TVD 4258	20. Depth Bridge Plug Set:	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BOREHOLE CALIPER COMPENSATEDNEUT HIGHR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	916		500		0	
7.875	5.500 J-55	17.0	0	4304		1380		407	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4132							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	GRAYBURG	3574	3968	3885 TO 3968		166	PRODUCING
B)	SAN ANDRES	3968	4350	4000 TO 4115		230	PRODUCING
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3885 TO 3965	TOTAL PROPPANTS= 67,976# ACID= 1500 GALS OF 15%
4000 TO 4115	ACID= 4500 GALS OF 15%

RECLAMATION DUE 9-26-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2013	03/29/2013	24	→	54.0	20.0	509.0	39.7		OTHER

Choke Size	Tbg. Press. Flwg. 205 SI	Csg. Press. 80.0	24 Hr. Rate →	Oil BBL 54	Gas MCF 20	Water BBL 509	Gas:Oil Ratio	Well Status POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

ACCEPTED FOR RECORD
APR 21 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #204066 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	892	1077			
SALADO	1077	2094			
TANSILL	2094	2233			
YATES	2233	2578			
SEVEN RIVERS	2578	3225			
QUEEN	3225	3574			
GRAYBURG	3574	3968			
SAN ANDRES	3968	4350			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #204066 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/17/2013 (13JLD0270SE)

Name *(please print)* ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 04/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****