

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04931
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810, Midland, TX 79710		7. Lease Name or Unit Agreement Name Harry Leonard NCT C
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 36 Township 21-S Range 36-E NMPM Lea County		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' KB		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/13----Call OCD to notify of move in.

4/18/13----RIH w/ tbg Tag @ 2812' - call OCD Mark W. ok'd to sqz 80 sxs from 3480' to 2800'. RIH w/ pkr to 2550', load hole pressure to 2000 psi - did not get inj rate, call Mark w/ OCD ok to spot 45 sxs from 2810' to 2450'. Tbg @ 2812' spot 45 sxs CAL TOC @ 2450' Tag @ 2400'.

4/19/13----Perf @ 1300' pkr set @ 920' load hole pressure to 2000 psi did not get inj. Rate call Mark w/ OCD ok to RIH w/ tbg open ended to 1350' spot 25 sxs CAL TOC @ 1200' Tag @ 1162'. Perf @ 400' load hole get inj. Rate pump 130 sxs from 400' to surface out of the 9% csg fill 5 1/2 w/ cmt RDMO.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.enr.state.nm.us/nrd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P & A Technician (Basic Energy Services) DATE 4/24/13

Type or print name: **Greg Bryant**

E-mail address:

Telephone No. **432-563-3355**

For State Use Only

APPROVED BY: ECF

TITLE Dist MGR

DATE 4-29-2013

Conditions of Approval (if any):

APR 29 2013