

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88204
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 25 2012

WELL API NO. 30-025-08664
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1357-3
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well Number 702
9. OGRID Number 243874
10. Pool name or Wildcat Jalmat; TAN-Yates-7 RVRS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563.6' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator
Quantum Resources Management, LLC

3. Address of Operator
1401 McKinney Street, Suite 2400, Houston, TX 77010

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 25 Township 22S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/12-MIRUPU, rel pkr, POOH w/117 jts 1-3/8" tbg, LD inj pkr, SION
07/10/12-RIH w/118 jts tbg, tag@3748', close well in, SION
07/11/12-RU scan truck, scanned 2-3/8" work string, SION
07/12/12-RU WL, lost btm centralizer springs off CBL tool, tag@3610'
07/13/12-WO reverse unit, tagged fill @ 3657', POOH w/4jts, close well in, SION
07/16/12-Cleaned out to 3890', set RBP@3650' & PKR@3645', RU pump trk, tested to 500#, tubing is leaking, close well in SION
07/17/12-Decided to run 4" csg liner. MIRU WL, attempted to set composite bridge plug & got hung up
07/18/12-Recovered CBP setting tool, drill out CBP, RIH to 2247', circ well clean, POOH, close well in, SION
07/19/12-RIH w/mill, cleaned up csg, push CBP to PBTD, circ bottoms up, RIH w/CPB & set@3650', RD WL, close well in SION
07/20/12-RIH w/2-7/8" tbg, POOH & LD tbg, RD PU, dig out around well head, SION
07/21/12-Weld on new well head, RIH w/89 jts 4" FS4L 10.46# flush joint liner to 3650', cmt w/200sx CI "C", 2% CaCl, 14.8ppg, 1.33 yield, SION
07/23/12-Pressure test liner to 1000#, good, tagged@3590', drld cmt & float collar to 3610', circ, close well in, SION
07/24/12-RIH, tagged@3610', drld cmt & CBP to 3636', circ, close well in, SION
07/25/12-Tagged@3636', drld to 3770', cleaned well out to PBTD@3880', circ well clean, RD reverse unit, close well in, SION
07/26/12-RIH w/113jts 2-3/8" tbg, set pkr@3626', load & test csg/pkr, close well in, SION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Sr. Regulatory Analyst DATE 10/23/12

Type or print name Celeste G. Dale E-mail address: cdale@gracq.com PHONE: 432-683-1500

For State Use Only

APPROVED BY: Mahesh Patel TITLE Compliance Officer DATE 02-01-2013

Conditions of Approval (if any):

APR 29 2013

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