HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APR 2 9 2013 State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's fulles, regulations of ordinances
Derator: PRIMAL ENERGY CORPORATION OGRID #: 154303
Address: 21021 SPRINGBROOK PLAZA DR., SUITE 160, SPRING, TX 77379
Facility or well name: SHOLES A-19 #-1 -
API Number: 30-025-11658 OCD Permit Number: 01-06126
U/L or Qtr/Qtr Section 19 Township 255 Range 37E County: LEA
Center of Proposed Design: Latitude 32 6 54.63 N Longitude 103 12 32.38 WNAD: 1927 1983
Surface Owner: Federal 🗌 State 🗋 Private 🗋 Tribal Trust or Indian Allotment
² X <u>Closed-loop System</u> : Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Above Ground Steel Tanks or 🗌 Haul-off Bins
3. Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.16.8 NMAC
4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
facilities are required. Disposal Facility Name: GANBY - MARLEY DISPOSAL Disposal Facility Permit Number: NM 01 - 0019
Disposal Facility Name: SUNDANCE DISPOSAL Disposal Facility Permit Number: NM 01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
Yes (If yes, please provide the information below) X No
Required for impacted areas which will not be used for future service and operations:
 Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): CASEY FUNKHOUSER Title: LANDWAN
Signature: 0-112 Date: 4/29/13
e-mail address: C. FUNKHEUSER@PRIMALENERGY.NETrelephone: 281-821-5600 X104
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7. OCD Approval: Permit Application (including cost plan) Closure Plan (only) OCD Representative Signature: Image: Closure Plan (only) Approval Date: -30 - 20/3 Title: OCD Permit Number: PI-06/26		
Title:	OCD Permit Number: <u>PI-06126</u>	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclanation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Primal Energy Corporation

Sholes A-19 #1

Unit Letter L, Section 19, T-25-S, R-37-E

Lea County, NM

API #: 30-025-11658

Equipment & Design:

Primal Energy Corporation will use a closed loop system in the plugging and abandonment of this well. The following equipment will be on location:

(1) 250 barrel steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal, permit number NM 01-0019. Secondary site will be Sundance Disposal, permit number NM 01-0003.