

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87400
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
 APR 26 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24971
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. LO-0101-0004
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name MARG-B Com
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>FNL</u> line and <u>2130</u> feet from the <u>FWL</u> line Section <u>36</u> Township <u>9S</u> Range <u>32E</u> NMPM LEA County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 16696
10. Pool name or Wildcat FLYING M S ATOKA GAS (76720)		10. Pool name or Wildcat FLYING M S ATOKA GAS (76720)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: REPAIR CASING LEAK <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC respectfully request permission to repair the casing leak on the above mentioned well with the below procedure. If you have any questions, please feel free to contact us at any time.

- Clear location. - Test anchors. - MIRU WO rig. - Kill well w/ 50 bbl 10#gal brine, Ensure backside is dead also (WARNING: CP=1000#).
- Drop FB-2 standing valve. - ND wellhead, NU BOP. - Unset tbg hanger string out from seal units from FB-1 packer. - Circulate down tbg up csg with brine to completely kill the well.
- POOH w/ tbg and scan tbg. - RIH w/ RTTS pkr and set at 10,400'.
- Pressure up tbg to 500 psi. Pressure up casing to 500 psi. If tubing holds continue with 11a. If casing holds, leak is below RTTS pkr and proceed with step 12.
 - Unset RTTS and set at 9000'. Pressure test each 1000' up (8000', 7000', etc.) until casing leak is found and proceed with step 12.
- POOH w/ tbg and LD RTTS pkr. - RIH w/ seal assembly, G locator, tbg, FB-1 pkr+on/off tool, and tbg. Set pkr above casing leak to isolate leak. - Test csg to 500 psi. - Pull standing valve. - ND BOP and NU wellhead and put well to flowline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

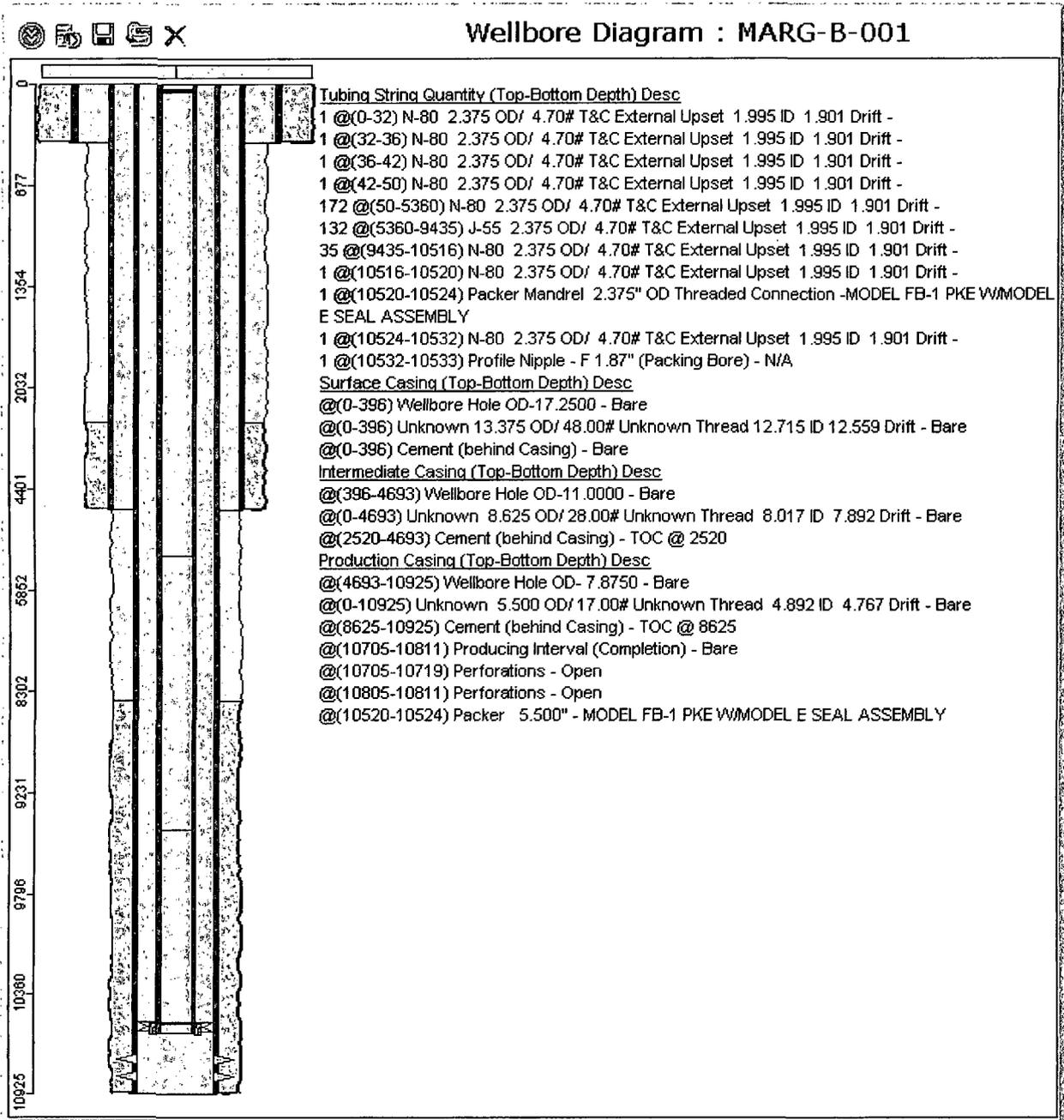
SIGNATURE Jennifer Duarte TITLE Regulatory Specialist DATE 4/24/2013
 Type or print name Jennifer Duarte E-mail address: jennifer.duarte@oxy.com PHONE: 713-513-6610
For State Use Only
 APPROVED BY [Signature] TITLE Dist. Mgr DATE 4-30-2013
 APR 30 2013

Marg B Com 1
API # 30-025-24971
Lea County, New Mexico
T9S R32E, Sec. 36, 660' FNL & 2130' FWL

Recommended Procedure to Repair Casing Leak:

1. Clear location.
2. Test anchors.
3. MIRU WO rig.
4. Kill well w/ 50 bbl 10#gal brine, Ensure backside is dead also (WARNING: CP=1000#).
5. Drop FB-2 standing valve.
6. ND wellhead, NU BOP.
7. Unset tbg hanger string out from seal units from FB-1 packer.
8. Circulate down tbg up csg with brine to completely kill the well.
9. POOH w/ tbg and scan tbg.
10. RIH w/ RTTS pkr and set at 10,400'.
11. Pressure up tbg to 500 psi. Pressure up casing to 500 psi. If tubing holds continue with
11a. If casing holds, leak is below RTTS pkr and proceed with step 12.
 - Unset RTTS and set at 9000'. Pressure test each 1000' up (8000', 7000', etc.) until casing leak is found and proceed with step 12.
12. POOH w/ tbg and LD RTTS pkr
13. RIH w/ seal assembly, G locator, tbg, FB-1 pkr+on/off tool, and tbg. Set pkr above casing leak to isolate leak.
14. Test csg to 500 psi.
15. Pull standing valve.
16. ND BOP and NU wellhead and put well to flowline.

Current Wellbore:



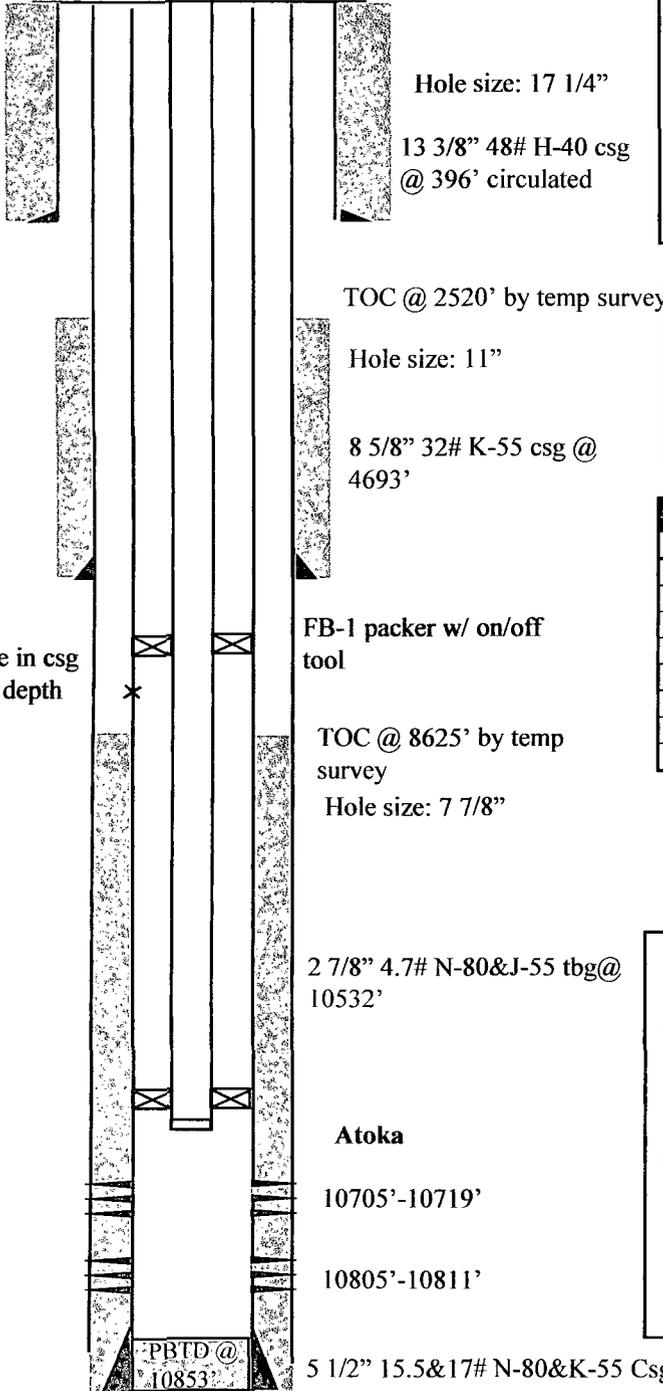


OXY USA INC

PROPOSED WELLBORE SCHEMATIC

Well Name: Marg B Com 1
 Date: 8/20/2012
 County: Lea

Field: Flying M South
 Location: 660' FNL and 2130' FWL
 State: New Mexico



WELL INFO	
API #:	30-025-24971
Surface:	9S 32E Sec. 36 660' FNL and 2130' FWL
Spud:	3/15/1975
Completed:	5/20/1975
Elevation:	4269' GR
KB:	4283'
TD:	10,925'
PBTD:	10,853'

CASING DETAIL			
Size	Weight	Depth	Cement
13 3/8"	48#	396'	500 sx
8 5/8"	32#	4693'	700 sx
5 1/2"	15.5&17#	10480'	900 sx

TUBING DETAIL			
	Description	Length	Depth
344	2 3/8" N-80&J-55 4.7# Tubing	10520	10,520.00
	2 3/8" Packer Mandrel	4	10,524.00
1	2 3/8" N-80 4.7# Tubing	8.00	10,532.00
	1.87" F Profile Nipple	1.00	10,533.00

MISCELLANEOUS

Failures: 2003: Replaced 3 crimped joints tubing
 Stimulations: 1975: Perf'd 10705'-10719' and 10805'-10811' and acidized w/ 2500 gal 7 1/2% HCl and frac'd w/ 33,000 gal gel 3% w/ 27,000# 90/10% sd/ glass beads and 1000 scf/bbl CO2 (ISIP 5800#)
 Pumper Info: Duane Kirk (575) 390-1903
 Cumulative Production: 18.4 MBO, 1.8 MMCFG, 0.8 MBW

TD @ 10925'

Created By: L. Messa
 Revised Date: 4/18/2013