

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 15 2013

WELL API NO. 30-025-40540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-0934-0040
7. Lease Name or Unit Agreement Name State PA
8. Well Number 007
9. OGRID Number 873
10. Pool name or Wildcat Blinebry Oil & Gas (Oil) / 6660
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3421' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter N : 870 feet from the South line and 2310 feet from the West line
Section 18 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is completing this well, as follows: (each zone being completed and produced separately to establish rates in the area)
**CBP over Tubb, Drinkard & Abo; producing Blinebry.

01/23/2013 MIRUSU POOH w/prod equip.

01/24/2013 RIH & set CBP @ 6160'. Perf Blinebry @ 5472', 79', 82', 87', 94', 96', 5502', 08', 27', 35', 38', 44', 55', 58', 67', 70', 81', 89', 94', 98', 5613', 29' w/3 SPF, 66 holes.

01/25/2013 Acidize Blinebry w/7000 gal 15% NEFE DXBX acid.

01/28/2013 Frac Blinebry w/86,058 gal SS-25; 109,452# 20/40 SLC, flush w/4620 gal 25# gel.

01/29/2013 CO sand to 6160'; circ clean & swab.

01/30/2013 RIH w/prod tbg (2-7/8"); SN @ 5740'.

01/31/2013 RIH w/pump & rods. POP.

Spud Date: 07/18/2012

Rig Release Date: 07/29/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 02/04/2013

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 30 2013

Conditions of Approval (if any):

Shut-IN Tubb Oil & Gas (OIL)

APR 30 2013