Submit To Appropriate District Office Two Copies	State of New Mexico

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCC
FEB 1 5 2013

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-40540

2. Type of Lease
[X] STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. B0-0934-0040

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

[X] **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State PA

6. Well Number:
007

7. Type of Completion:
[X] NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Apache Corporation

9. OGRID 873

10. Address of Operator 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Blinebry Oil & Gas (Oil) / 6660

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	18	22S	37E		870	S	2310	W	Lea
BH:										

13. Date Spudded 07/18/2012	14. Date T.D. Reached 07/25/2012	15. Date Rig Released 07/29/2012	16. Date Completed (Ready to Produce) 01/31/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3421' GL

18. Total Measured Depth of Well 7500'	19. Plug Back Measured Depth 6460'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5472'-5629'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1201'	12-1/4"	715 sx Class C	
5-1/2"	17#	7500'	7-7/8"	1500 sx Class C	

24. LINER RECORD / 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6430'	

26. Perforation record (interval, size, and number)

Blinebry 5472'-5629' (3 SPF, 66 holes) Producing
Tubb 6218'-6318' (2 SPF, 104 holes) CBP @ 6160'
Drinkard 6514'-6712' (3 SPF, 72 holes) CBP @ 6460'
Abo 6785'-7130' (3 SPF, 60 holes) CIBP @ 6760'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5472'-5629'	7000 gal acid; 86,058 gal SS-25; 109,452# sand; 4620 gal gel

28. PRODUCTION

Date First Production 01/31/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing

Date of Test 02/07/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 84	Water - Bbl. 127	Gas - Oil Ratio 1448
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By Apache Corp.

31. List Attachments C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

	Latitude	Longitude	NAD 1927 ☐ 1983 ☐

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _Reesa Holland_

Printed Name Reesa Holland

Title Sr. Staff Reg Tech

Date 02/12/2013

E-mail Address Reesa.Holland@apachecorp.com

APR 3 0 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2618'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2860'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3325'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3629'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3999'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5087'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5138'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5643'	T. Gr. Wash	T. Dakota	
T.Tubb 6161'	T. Delaware Sand	T. Morrison	
T. Drinkard 6495'	T. Bone Springs	T.Todilto	
T. Abo 6724'	T. Rustler 1141'	T. Entrada	
T. Wolfcamp	T. Tansill 2451'	T. Wingate	
T. Penn	T. Penrose 3431'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.........................to..............................   No. 3, from...........................to...............................

No. 2, from........................to..............................   No. 4, from..........................to...............................

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.............................to...feet.....................................

No. 2, from.............................to...feet.....................................

No. 3, from.............................to...feet.....................................

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology