

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

APR 05 2013

Submit one copy to appropriate District Office

**Oil Conservation Division**

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

☐ AMENDED REPORT

**I.**

<b>1 Operator name and Address</b> COG Operating LLC 2208 W. Main Street Artesia, NM 88210		<b>2 OGRID Number</b> 229137
<b>4 API Number</b> 30 - 025-40863		<b>6 Pool Code</b> 41440
<b>7 Property Code</b> 308161	<b>5 Pool Name</b> Lusk; Bone Spring	<b>9 Well Number</b> 24H
<b>8 Property Name</b> Lusk Deep Unit A		<b>Reason for Filing Code/ Effective Date</b> NW

This well has been placed in the pool designated below.  
If you do not concur notify the OCD Hobbs office.

**II. 10 Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	19	19S	32E		330	North	660	West	Lea

**11 Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	19	19S	32E		349	South	705	West	Lea
<b>12 Lse Code</b> F	<b>13 Producing Method Code</b> P	<b>14 Gas Connection Date</b> 3/31/13	<b>15 C-129 Permit Number</b>	<b>16 C-129 Effective Date</b>	<b>17 C-129 Expiration Date</b>				

**III. Oil and Gas Transporters**

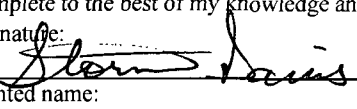

<b>18 Transporter OGRID</b>	<b>19 Transporter Name and Address</b>	<b>20 O/G/W</b>
214754	LPC Crude Oil, Inc. 408 W. Wall Street - Ste B Midland, TX 79701	O
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	G

**IV. Well Completion Data**

<b>21 Spud Date</b> 12/19/12	<b>22 Ready Date</b> 2/28/13	<b>23 TD</b> 13660'	<b>24 PBDT</b> 13600'	<b>25 Perforations</b> 9400-13570'	<b>26 DHC, MC</b>
<b>27 Hole Size</b>	<b>28 Casing &amp; Tubing Size</b>	<b>29 Depth Set</b>	<b>30 Sacks Cement</b>		
17 1/2"	13 3/8"	770'	675 sx		
12 1/4"	9 5/8"	4455'	1575 sx		
7 7/8"	5 1/2"	13660'	1875 sx		
	2 7/8"	8553'			

**V. Well Test Data**

<b>31 Date New Oil</b> 3/4/13	<b>32 Gas Delivery Date</b> 3/31/13	<b>33 Test Date</b> 4/1/13	<b>34 Test Length</b> 24 Hrs	<b>35 Tbg. Pressure</b> 520#	<b>36 Csg. Pressure</b> 280#
<b>37 Choke Size</b>	<b>38 Oil</b> 570	<b>39 Water</b> 1242	<b>40 Gas</b> 235		<b>41 Test Method</b> Pumping

<b>42</b> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		<b>OIL CONSERVATION DIVISION</b> Approved by: 	
Printed name: Stormi Davis		Title: Petroleum Engineer	
Title: Regulatory Analyst		Approval Date: APR 30 2013	
E-mail Address: sdavis@concho.com			
Date: 4/3/13	Phone: 575-748-6946		

APR 30 2013