

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #1
9. OGRID Number 36785
10. Pool name or Wildcat AGI:Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Acid Gas Injection

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
 Unit Letter K: 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER: MIT Complete <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Tuesday, April 30, 2013 Geolex, Inc. performed and successfully completed an MIT for DCP Midstream on the Linam AGI #1 pursuant to the C-103 requirements approved after the workover performed in May 2012. The MIT is required for this well every six months and this test was conducted pursuant to the C-103 approved by OCD on April 30, 2013. This the subsequent report of the test which was witnessed by E.L. Gonzales of the OCD District 1 office. The following procedure was used:

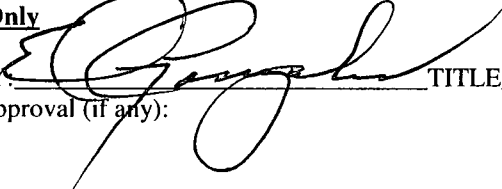
- Initially the starting annular pressure was 565 psig and this pressure was bled down to 0 psig rapidly in approximately one minute.
- Pressure was raised by pumping in diesel previously bled.
- Starting pressure was 565 psig at 9:04 am.
- Pressure was continuously recorded using a calibrated chart provided by Pate Trucking for 38 minutes.
- Test was completed at 9:42 am and final pressure was 565 psig.
- Well was bled down to 0 psig and the annular space was shut in and secure.
- Test and chart were signed off by Michael W. Selke and E.L. Gonzales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Consultant to DCP Midstream LP DATE: 4/30/2013

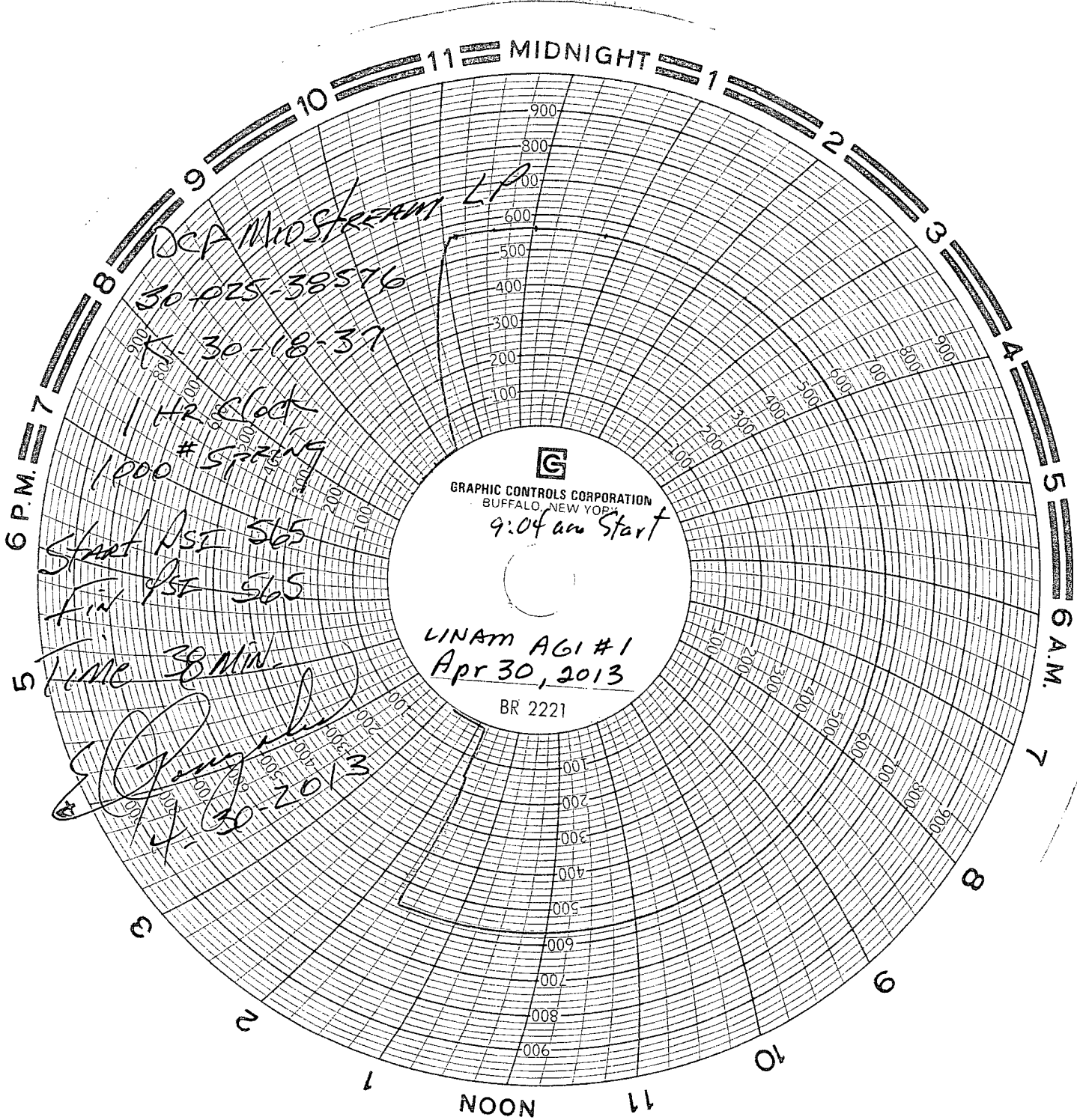
Type or print name Michael W. Selke E-mail address: mselke@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY:  TITLE: Dist Mgr DATE: 4-30-2013

Conditions of Approval (if any):

APR 30 2013



DCA MIDSTREAM LP  
 30-025-38576  
 30-18-37

HR Clock  
 # SPRING  
 1000

Start PSE 565  
 Fin PSE 565

TIME 30 MIN

*[Signature]*  
 4-30-2013

**G**  
 GRAPHIC CONTROLS CORPORATION  
 BUFFALO, NEW YORK

9:04 am Start

LINAM AGI #1  
 Apr 30, 2013

BR 2221