

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31000
1. Type of Well: Oil Well ☒ Gas Well ☒ Other Pressure Maintenance Inj. ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Dwight A. Tipton		6. State Oil & Gas Lease No. L-332
3. Address of Operator c/o Oil Reports & Gas Services 1008 W. Broadway, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Sunray A 6822 LTO
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>36</u> Township <u>9 S</u> Range <u>33 E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>006550</u>
		10. Pool name or Wildcat Lane San Andres <u><31000></u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Convert to pressure maintenance injection per order R-13679.

Notify OCD, Maxey Brown.

(See attachment)

HOBBS OCD

(APR 29 2013)

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W. Seay TITLE Agent DATE 4/26/2013

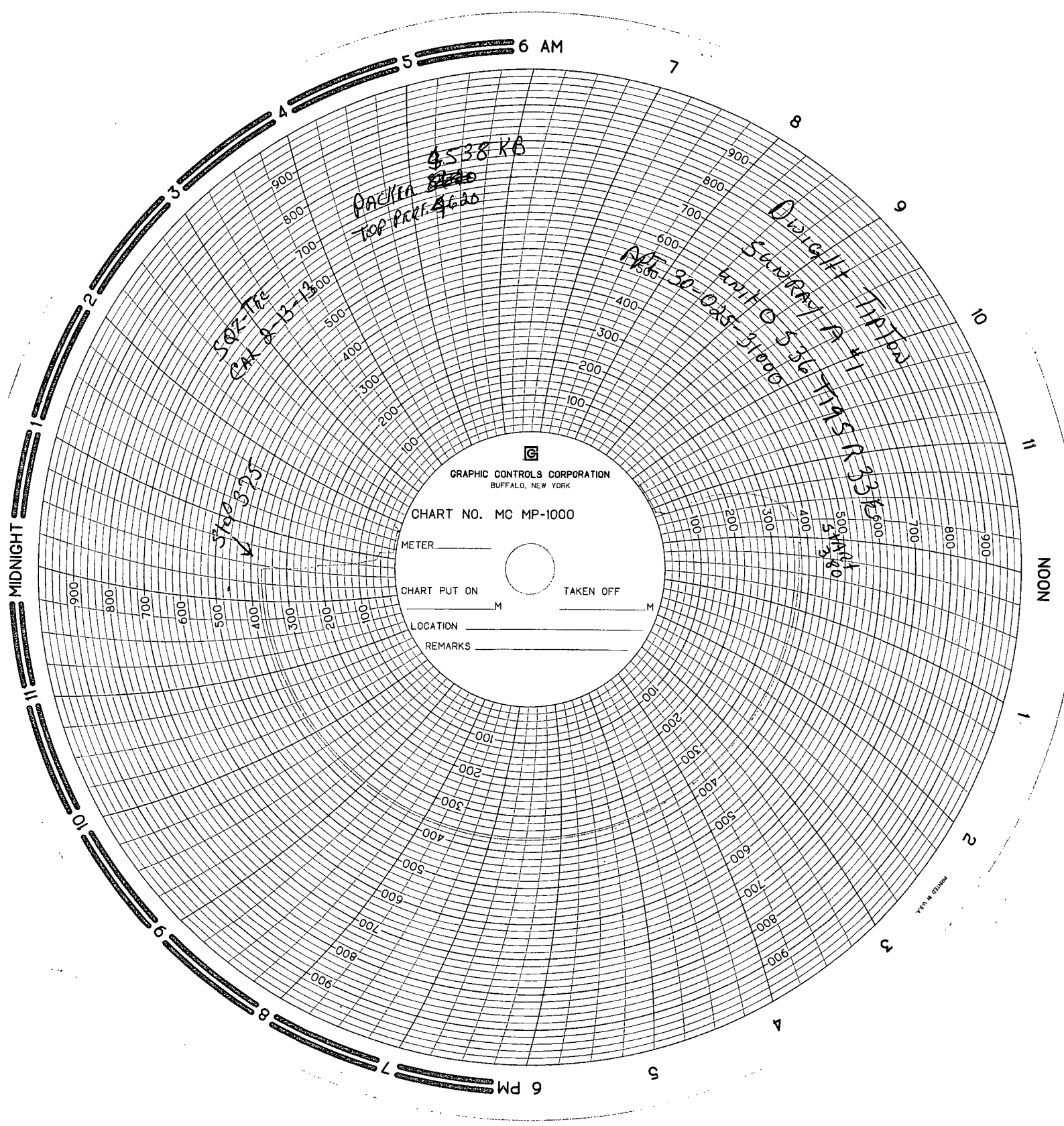
Type or print name Eddie W. Seay E-mail address: seay04@leaco.net PHONE: 575-392-2236

For State Use Only

APPROVED BY E. Seay TITLE DIST. MGR DATE 5-2-2013

Conditions of Approval (if any):

MAY 02 2013



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____ M

TAKEN OFF _____ M

LOCATION _____

REMARKS _____

4538 KB
PACKED 8/20
TOP PER 4620

SOZ-Tre
CAL 8-13-1300

560 325

DWIGHT TIPTON
SUNRAY A-1
UNIT 0 536 TT93R
ART 30-025-31000

500-1000
54001
54001

ATTACHMENT TO C-103
SUNRAY #1

3-7-2013 Move in & rig up unit. Notify OCD.

Lay down all rods & tubing.

Run PK and tubing into hole, test casing for leaks. Casing had slight pressure drop.

Run in hole w/tubing & pkr, found leak at 1930'.

Run in hole, set pkr at 1730' and squeeze 82 sacks of cement to 1000#.

3-20-2013 Run in hole w/bit & collars, drill out cement.

Run in hole w/tubing & pkr, set at 4538', would not test. Very small bleed off.

3-28-2013 Run in hole w/pkr & tubing, set at 4538', pressure to 500#, bled air and test at 360# pressure, drop to 340# in 30 min.

4-1-2013 Pull packer & tubing, flush out casing, run tubing & pkr to 4538', load with packer fluid, rig down unit.

4-10-2013 Run casing patch and pressure test over night. OK

4-11-2013 Test casing to 480#. OK - Maxey.

4-12-2013 Put well on injection, vacuum. Will file sub. C-103 and chart.

PROPOSED WELLBORE SCHEMATIC

COMPLETION SCHEMATIC		O-A	APINUM: 30-025-31000	
FORM	DEPTH		OPERATOR: DWIGHT A TIPTON	
			LEASENAME: SUNRAY A 6822 LTD	
			WELL NO. 1	
			SURF LOC:	UL: 0 SEC: 36 TWN: 09S RNG: 33E
			990 FSL 1980 FEL	
			BH LOC:	UL: 0 SEC: 36 TWN: 09S RNG: 33E
			990 FSL 1980 FEL	
			TD 5000	PBD KB DF
				GL
			POOL LANE; SAN ANDRES	
			PERFS 4630-4650	
			Open Hole None	
			POOL SWD; SAN ANDRES	
			PERFS 4630-4650	
			Selective perfs 4650-4750	
			Open Hole 4750-5000	

13 3/8 @ 498' TOC 0''

5 1/2 TOC @ 1000'

Rustler 2070

T. Salt 2130

B. Salt 2515

Yates 2677

San Andres 3910

2 7/8 plastic coated tbng w/ pkr set @ approximately 4650

PERFS 4630-4650

added selective PERFS

Old TD 4750

5 1/2 @ 4750' TOC @ 1000'

Proposed new TD 5000

Glorieta est 5340

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8.625	498	300 sxs	12.25	0' CIRC
PROD.	5 1/2	4750	800 sxs	7 7/8	1000'

Spud Date 11/03/1990

Comp Date 11/21/1990

Propose deepen to 5000