

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
HOBBS OCD

5. Lease Serial No.
NMNM108504 SL NMNM19623 BHL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Vaca 24 Fed Com 6H ✓

9. API Well No.
30-025-40537 ✓

10. Field and Pool, or Exploratory Area
Red Hills

11. County or Parish, State
Lea NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2
APR 30 2013

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)
432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL & 1310' FEL, U/L P (SESE), SHL Sec 24, T25S, R33E
2310' FSL & 1310' FEL, U/L I (NESE), BHL Sec 13, T25S, R33E

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources, Inc. intends to use Cactus Rig #102 to drill this well.
Attached are the Co-Flex Hose Specifications and Test Certification specific to this rig.
No other changes to the approved APD are necessary.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Stan Wagner

Signature *Stan Wagner*

Title **Regulatory Analyst**

Date **4/18/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 42 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

APR 25 2013

Date/ **AS/ Chris Walls**

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAY 09 2013



Midwest Hose
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST CERTIFICATE		
Customer: CACTUS		Customer P.O. Number: RIG#102
HOSE SPECIFICATIONS		
Type: Rotary / Vibrator Hose GRADE E / API 7K	Hose Length: 35 FEET	
I.D. 4 INCHES	O.D. 6.15 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE N/A PSI
COUPLINGS		
Part Number E4.0X64WB E4.0X64WB	Stem Lot Number 8099764 8099764	Ferrule Lot Number NQ745 NQ745
Type of Coupling: SWAGE-IT	Die Size: 6.62 INCHES	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 12 1/2 MIN.	ACTUAL BURST PRESSURE: N/A PSI	
Hose Assembly Serial Number: 190843	Hose Serial Number: 10037	
Comments: ASSET# M12079		
Date: 2/21/2013	Tested: Billy Balak	Approved: Phillip M. [Signature]



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

February 12, 2013

Customer: Cactus

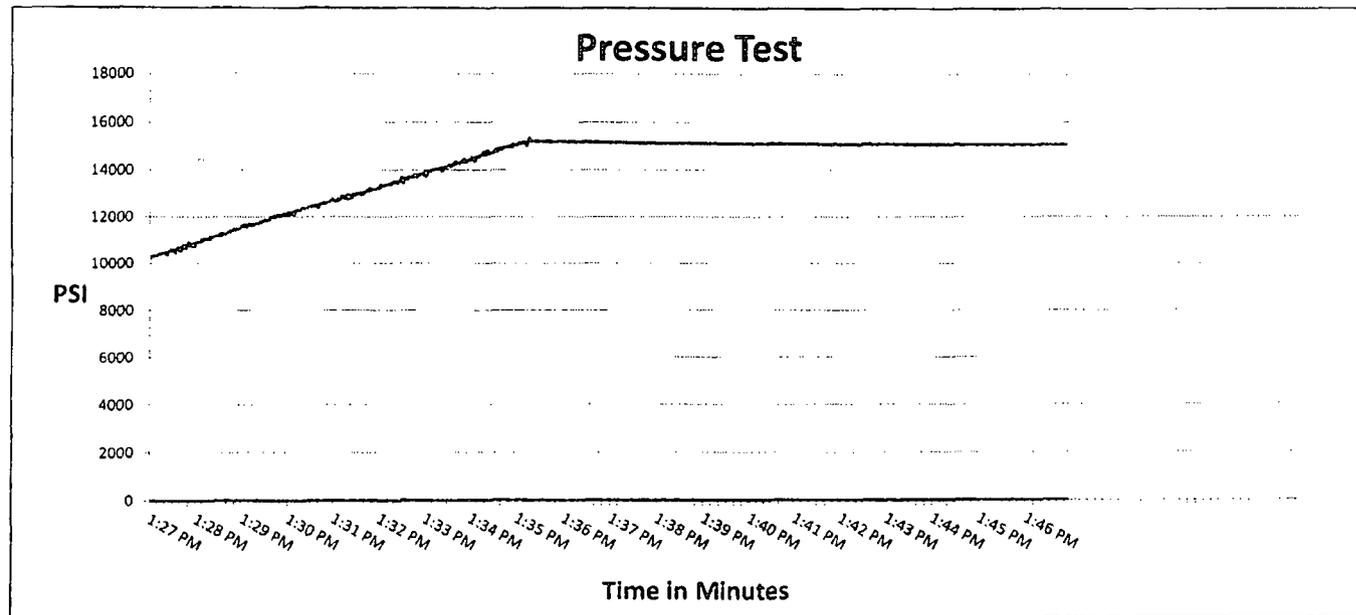
Pick Ticket #: 190843

Hose Specifications

<u>Hose Type</u>	<u>Length</u>
E	35'
<u>I.D.</u>	<u>O.D.</u>
4"	6.15"
<u>Working Pressure</u>	<u>Burst Pressure</u>
10000 PSI	Standard Safety Multiplier Applies

Verification

<u>Type of Fitting</u>	<u>Coupling Method</u>
4 1/16 10K	Swage
<u>Die Size</u>	<u>Final O.D.</u>
6.62"	6.65"
<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u>
10037	190843



Test Pressure
15000 PSI

Time Held at Test Pressure
12 2/4 Minutes

Actual Burst Pressure

Peak Pressure
15336 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Billy Balak

Approved By: Phil Maytubby

x Billy Balak

x Phil Maytubby

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).