

Submit To: Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003  
 WELL API NO. /  
 30-025-40680  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

**HOBBS OGD**  
**APR 16 2013**  
**RECEIVED**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
 Fasken Oil and Ranch, Ltd.

3. Address of Operator  
 6101 Holiday Hill Road, Midland, TX 79707

4. Well Location BHL: A 307 4213 North 5 439'  
 Unit Letter P : 425 425 04 Feet From The South Line and 610' Feet From The East Line  
 Section 16 Township 20S Range 32E NMPM Lea County

10. Date Spudded 7-28-2012 11. Date T.D. Reached 8-31-2012 12. Date Compl. (Ready to Prod.) 1-29-2013 13. Elevations (DF& RKB, RT, GR, etc.) 3516' GR 14. Elev. Casinghead 3537' KB

15. Total Depth 9631' TVD 13,910' MD 16. Plug Back T.D. 9630' TVD 13,850' MD 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 10,052' - 13,837', Bone Spring 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run None 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106.5	1025'	26"	1550 C	
13 3/8"	54.5 & 61	2560'	17 1/2"	1750 LW C & C	
9 5/8"	40, 55, & 36	4579'	12 1/4"	600 LW C & C	
9 5/8"		DV Tool @ 2983'	12 1/4"	800 LW C & C	
5 1/2"	17	13,898'	8 3/4"	2410 LW & Lateral	Tail Slurry

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9144'	

26. Perforation record (interval, size, and number)  
 10,052' - 13,837', .50", 420 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL 10,052' - 13,837'  
 AMOUNT AND KIND MATERIAL USED Frac. w/ 2,552,334 gals crosslink fluid & acid; 2,899,600 lbs sand.

**28. PRODUCTION**

Date First Production 2-3-2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing  
 Date of Test 4-3-2013 Hours Tested 24 hrs. Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl 281 Gas - MCF 264 Water - Bbl. 1063 Gas - Oil Ratio 940  
 Flow Tubing Press. Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 281 Gas - MCF 264 Water - Bbl. 1063 Oil Gravity - API - (Corr.) 39.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By \_\_\_\_\_

30. List Attachments C-102, directional Surveys, and C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson Printed Name Kim Tyson Title Regulatory Analyst Date 4-11-2013  
 E-mail Address kimt@forl.com

MAY 02 2013

