

Form C-103
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
APR 24 2013

FORM C-103
 July 17, 2008

1. WELL API NO.
 30-025-40834
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 6. Well Number
 833

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Occidental Permian Ltd.
 9. OGRID Number
 157984

10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 11. Pool name or Wildcat
 Hobbs, Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	18	18-S	38-E		2035	S	840	W	Lea
BH:										

13. Date Spudded: 12/16/12
 14. Date T.D. Reached: 12/20/12
 15. Date Rig Released: 12/22/12
 16. Date Completed (Ready to Produce): 1/10/13
 17. Elevations (DF & RKB, RT, GR, etc.): 3670.3 GR

18. Total Measured Depth of Well: 4667'
 19. Plug Back Measured Depth: 4598'
 20. Was Directional Survey Made: No
 21. Type Electric and Other Logs Run: TDLD/CN/HNGS; MCFL/HNGS

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4173' - 4366'; Grayburg-San Andres

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1597	12-1/4	840 sx.	
5-1/2	17	4647	7-7/8	760 sx.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4040	

26. Perforation record (interval, size, and number)
 4173' - 82', 4202' - 08', 4255' - 80', 4287' - 98', 4308' - 10',
 4324' - 34', 4342' - 46', & 4358' - 66', 4 JSPF

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4173' - 4366'	5766 gal. 15% NEFE HCL

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4/16/13	Pumping, ESP, Baker Hughes 400MHV Series	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/16/13	24	N/A		218	3292	3162	66,221
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
450	350		218	3292	3162	35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Gas is reinjected as a part of the NHU CO2 Flood
 30. Test Witnessed By
 Glen Hubbard

31. List Attachments
 Form C-104; Logs (2 ea.)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Mark Stephens Printed Name: Mark Stephens Title: Reg. Comp. Analyst Date: 4/19/13
 E-mail address: Mark.Stephens@oxy.com

[Handwritten Signature]
 MAY 02 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1547	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2706	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2952	T. Devonian	T. Cliff House
T. Queen	3491	T. Silurian	T. Menefee
T. Grayburg	3785	T. Montoya	T. Point Lookout
T. San Andres	4066	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from 3961 to 4384
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3491	3785	294	Mixed anhydrite & silt with minor dolomite				
3785	3961	176	Mixed anhydrite, silt, & dolomite				
3961	4066	105	Mixed silt & dolomite with minor anhydrite				
4066	4664	598	Dolomite				