

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPPLICATE

HOBBS OCD OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

APR 29 2013

RECEIVED

WELL API NO. 30-025-07462
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No. 221
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
2. Name of Operator Occidental Permian Ltd.	8. Well No. 221
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter F Section 30 Feet From The North Line and 2310 Feet From The West Line Township 18S Range 38E NMPM Lea County Lea	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: CO/PB/Squeeze/AT	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH and lay down ESP & equipment.
4. RIH w/bit. Tag @4265'. RU power swivel & stripper head. Clean out formation and asphaltines from 4265-4279' TD. Circulate clean. RD power swivel & stripper head. POOH w/bit.
5. RIH w/packer set @3990'. RU wire line & run production flow logs with Spinner, Temperature, GR/CCL, Capacitance tool & density tool. RD wire line. POOH w/packer.
6. Dump bail 90 gal of pea gravel down. RU wire line and tag gravel @4115'. Too high. RD wire line.
7. RIH w/bit and tag @3625'. NU stripper head & power swivel. Clean out pea gravel down from 4115' to 4170'. Circulate clean. RD power swivel & stripper head. POOH w/bit.
8. RU wire line & tag top of pea gravel @4171'. POOH w/wire line.

*** see attached sheet for additional data ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/25/2013

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE MAY 02 2013

CONDITIONS OF APPROVAL IF ANY:

MAY 02 2013

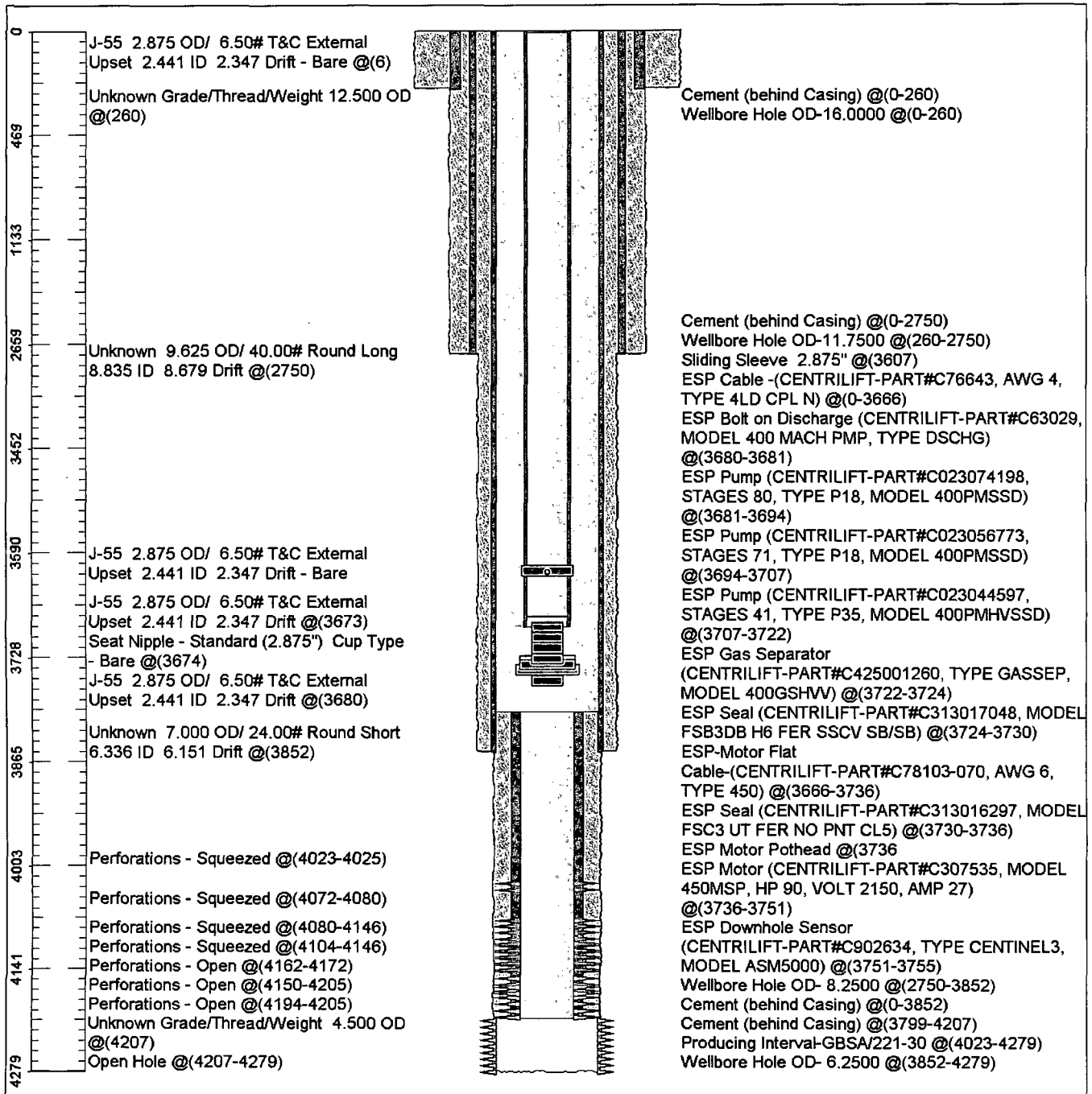
9. Dump bail cement on top of pea gravel. Tag bottom of hole w/wire line @4160'.
10. RIH w/CICR set @3960'. RU HES & squeeze perfs 4072-4205' w/330 sacks of .2% Super CBL cement. Sting out of cement and retainer. RD HES.
11. RIH w/bit & drill collars. Drill on cement retainer @3957-3963' and cement from 3963-4060'. Drill out pea gravel down to 4279'. Circulate clean. POOH w/bit & drill collars.
12. RU wire line and shoot new perfs @4162-72', 4194-4205' at 2 JSPF. RD wire line.
13. RIH w/packer set @4158'. RU Petroplex and pump 1500 gal of 15% PAD acid. RD Petroplex. RU pump truck and pump 100 gal 6490A chemical w/100 bbl fresh water scale squeeze. Flush w/200 bbl fresh water. POOH w/packer.
14. RIH w/ESP equipment ser on 116 jts of 2-7/8" tubing. Intake set @3724'
15. ND BOP/NU wellhead.
16. RDPU & RU. Clean location and return well to production.

RUPU 01/22/2013

RDPU 02/15/2013

March 22, 2013

Work Plan Report for Well:NHSAU 221-30



Survey Viewer