

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-40842
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL II STATE
8. Well Number 2H
9. OGRID Number 215099
10. Pool name or Wildcat Scharb; Bone Spring 55610

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

MAY 03 2013

2. Name of Operator

Cimarex Energy Co.

RECEIVED

3. Address of Operator

600 N. Marienfeld Street, Suite 600, Midland, TX 79701

4. Well Location

Unit Letter O : 330 feet from the South line and 2080 feet from the East line
Section 11 Township 19S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3970' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cimarex requests changes to the casing and cement to the above well as follows:

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Est TOC
FROM:						
Int	12.25	9.625	40	5450	1775	0
Prod	8.75	5.5	17	15165	1540	0
TO:						
Int	12.25	9.625	36	3700	1050	0
Prod	8.75	5.5	17	15500	1540	3100

Surface casing will remain the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula Brunson TITLE Regulatory Analyst DATE 4/29/2013

Type or print name Paula Brunson E-mail address: pbrunson@cimarex.com PHONE: (432) 571-7848
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAY 03 2013

Conditions of Approval (if any):

Cement must tie back into next casing string above.