Submit I Copy To Appropriate District Office District 1 = (575):393-6161 HOBBS OCT State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 APR 29 20 NSERVATION DIVISION	30-025-23885 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 8741 (Spistrict IV – (505) 476-3460 (Spistrict IV – 505) 476-3460 (Spistrict IV – 506) 476-3460	6. State Oil & Gas Lease No. 309574
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Langlie Jal Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 065
2. Name of Operator	9. OGRID Number 263848
Resaca Operating Company 3. Address of Operator	10. Pool name or Wildcat
1331 Lamar St. Stc. 1450, Houston, TX 77010	Langlie Mattie; 7Rivers-Queen-Grayburg
4. Well Location	
Unit Letter N : 660 feet from the South line and	1980 feet from the West line
Section 5 Township 25S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
GL 3202'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice,	Report of Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIV	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	Name 1
OTHER: OTHER: Press	sure Test- MiT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Objective: Perform Mechanical Integrity Test.	
1.) MIRU Transport on 4/18/13.	
2.) Pressure tested annulus to 350 psi for 30 minutes- test was good (Packer Set @ 3260'; Top Perf- 3326').	
3.) Pulled pressure chart for NMOCD (NMOCD notified, test witnessed by NMOCD Field Representative- Mark Whitaker).	
4.) RD Transport and placed well back on injection.	
Spud Date: Rig Release Date:	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the intermitation above is the and complete to the best of my knowledge and tener.	
SIGNATURE TITLE Engineer Assistant DATE 4/25/13	
The second secon	
Type or print name Melanie Reyes E-mail address: melanie.reyes@resacaexploitation.com PHONE: (432) 580-8500	
APPROVED BY: TITLE DEST VIDE	DATE 4 79-2012
Conditions of Approved (if any):	
	MAY 0 6 2013



