Submit 1 Copy To Appropriate District OBBS OCD State of New Mexico Office	Form C-103
District = (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 882/APR 3 0 2013) District II = (575) 748-1283	WELL API NO. 30-025-11136
811 S. First St., Artesia, NM 88210 OTL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aziec, NM 87410 RECEIVED	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 306443
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Cooper Jal Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 145
Name of Operator Resaca Operating Company	9. OGRID Number 263848
3. Address of Operator	10. Pool name or Wildcat
1331 Lamar St. Stc. 1450, Houston, TX 77010	Jalmat; T-Y-7R; Langlie Mattie; 7R-Q-G
4. Well Location	
Unit Letter G: 1980 feet from the North line and Section 18 Township 24S Range 37E	1980 feet from the <u>East</u> line NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
GL 3293'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE	
OTHER: OTHER: Pressure Test- MIT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Objective: Perform Mechanical Integrity Test.	
Objective. Perform Mechanical Integrity Test.	
1.) MIRU Transport on 4/16/13.	
 Pressure tested annulus to 440 psi for 30 minutes- test was good (Packer Set @ 3300'; Top Perf- 3334'). Pulled pressure chart for NMOCD (NMOCD notified, test not witnessed). 	
4.) RD Transport and placed well back on injection. 4/16/13	
(
Spud Date: Rig Release Date:	
This is the same of the same o	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Engineer Assistant DATE 4/24/13	
Type or print name Melanic Reyes E-mail address: melanic.reyes@resacaexploitation.com PHONE: (432) 580-8500	
For State Use Only	
APPROVED BY: (DATES-2-2013	
Conditions of Approval (if my):	
APPROVED BY:	
	IIVI O Sara

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