

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
APR 30 2013
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-33146 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-754
7. Lease Name or Unit Agreement Name North Vacuum ABO North Unit
8. Well Number 194 ✓
9. OGRID Number 277558
10. Pool name or Wildcat Vacuum; ABO, North (61760)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Lime Rock Resources II-A, L.P.

3. Address of Operator
1111 Bagby Street Suite 4600, Houston, TX 77002

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 2 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4051' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: Failed BHT

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull rods, pump and tubing. Run in hole with retrievable packer and bridge plug. Locate suspected casing leak (based on failed bradenhead test). If leak is above 4,500' from surface, casing will be backed-off and the leaking joint replaced. If leak is deeper than 4,500' from surface, the leak will be squeezed with cement; the cement drilled out; and the casing will be tested to 1,000#. The production equipment will be re-run and the well returned to producing status. A new bradenhead test will be conducted after the well is repaired.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven J. Hunter TITLE Production Manager DATE 4-30-2013

Type or print name Steven J. Hunter E-mail address: shunter@limerockresources.com PHONE: 713-292-9516

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 5-2-2013

Conditions of Approval (if any):

MAY 06 2013